

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

2-10-2010 2-14-2010 2-15-2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 007-23501-00-00

Spot Description: _____

NW NE SE NW Sec. 9 Twp. 34 S. R. 11 East West

1485 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PLATT Well #: 2-9

Field Name: SCHUPBACH SW

Producing Formation: MISSISSIPPI

Elevation: Ground: 1369 Kelly Bushing: 1380

Total Depth: 4700 Plug Back Total Depth: 4700

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30033

KCC
MAR 09 2010
CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2010
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 3/9/2010

Subscribed and sworn to before me this 9 day of MARCH

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

NOTARY PUBLIC: State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution