CONFIDENTIAL

NOTARY PUBLIC - State of Kansas BRANDI WYER My Appt. Expires 2/24/2014 Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

3/31/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 KCC	API No. 15 - 007-23486-00-00
Name: VAL ENERGY INC. MAR 3 1 2010	Spot Description:
	1 E2 _SW _SW _SE _Sec. 30 _Twp. 33 _S. R. 10 _ ☐ East ✓ West
Address 2:	330 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	2145 Feet from East / West Line of Section
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688 RECEIVED	NE NW ✓SE SW
CONTRACTOR: License # 5822 KANSAS CORPORATION COMMISSION	County: BARBER
CONTRACTOR: License #	Lease Name: VOGEL Well #: 2-30
Name: VAL ENERGY INC. APR 0 1 2010 Wellsite Geologist: ZEB STEWART	Field Name: TRAFFAS SOUTH
Purchaser: MACLASKEY CONSERVATION DIVISION WICHITA, 163	Producing Formation: MISSISSIPPI
, , , , , , , , , , , , , , , , , , , 	Elevation: Ground: 1495 Kelly Bushing: 1506
Designate Type of Completion:	Total Depth: 4800 Plug Back Total Depth: 4710
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 200 Feet
✓ Oil SWD SIOW	
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Orly Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	teet depth to:
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 25000 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: VAL ENERGY INC
Dual Completion Docket No.:	Lease Name: MEYER SWD License No.: 5822
Other (SWD or Enhr.?) Docket No.:	Quarter SE Sec. 13 Twp.34S S. R. 11 East V West
1-30-2010 2-5-2010 2-17-2010 Spud Date or Date Reached TD Completion Date or	County: BARBER Docket No.: D28864
Recompletion Date Recompletion Date Recompletion Date	County Bocker No
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re-	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature W	KCC Office Use ONLY
Title: OPERATIONS Date: 4/1/10	Letter of Confidentiality Received
Subscribed and sworn to before me this day ofAPRIL	, If Denied, Yes Date:
20 10	Wireline Log Received
Notary Bublic:	Geologist Report Received
Notary Public.	UIC Distribution
Date Commission Expires:	