

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/31/11

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
02/01/2010 02/10/2010 2/18/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC
MAR 31 2010
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KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 007-23494-00-00

Spot Description: _____
E2 NW NE SE Sec. 21 Twp. 34 S. R. 11 East West
2310 Feet from North / South Line of Section
800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: BARBER

Lease Name: DIEL & CO Well #: 4-21

Field Name: LANDIS

Producing Formation: MISSISSIPPI

Elevation: Ground: 1321 Kelly Bushing: 1332

Total Depth: 4775 Plug Back Total Depth: 4712

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 1600 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MEYER SWD License No.: 5822

Quarter SE Sec. 13 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dave Mj

Title: OPERATIONS Date: 4/1/10

Subscribed and sworn to before me this 1 day of APRIL

20 10

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014