

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport/LA/71136
Purchaser: Plains Marketing, LP.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Vision Oil & Gas Services LLC
License: 34190
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/20/2009</u>	<u>12/1/2009</u>	<u>12/4/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22203-00-00
County: Lane
SE NW NW NW Sec. 1 Twp. 17 S. R. 30 East West
340' feet from S (circle one) Line of Section
395' feet from E (circle one) Line of Section

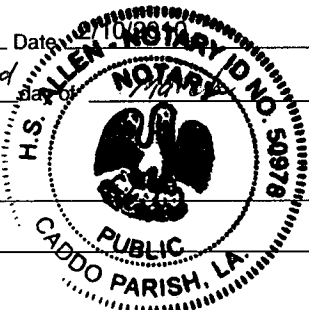
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jennison 1 Well #: 2
Field Name: Shay West
Producing Formation: Cherokee
Elevation: Ground: 2,844' Kelly Bushing: 2,853'
Total Depth: 4,614' Plug Back Total Depth: 3,450'
Amount of Surface Pipe Set and Cemented at 347' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4,614 Feet
If Alternate II completion, cement circulated from 2,337'
feet depth to Surface w/ 190 sx cmt.
Mt 2-Dlg - 3/17/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1,980 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: VP of Operations Date: _____
Subscribed and sworn to before me this 22nd day of _____
2010
Notary Public: H.A. Allen
Date Commission Expires: Life



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
MAR 26 2010
RECEIVED
MAR 12 2010

KCC WICHITA **KCC WICHITA**

Operator Name: O'Brien Resources, LLC. Lease Name: Jennison 1 Well #: 2
 Sec. 1 Twp. 17 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro Log Dual Induction Log Compensated Neutron/Density PE Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,234'</td> <td>+619</td> </tr> <tr> <td>Heebner</td> <td>3,907'</td> <td>-1,054</td> </tr> <tr> <td>Lansing</td> <td>3,942'</td> <td>-1,089</td> </tr> <tr> <td>Pawnee</td> <td>4,396'</td> <td>-1,543</td> </tr> <tr> <td>Cherokee</td> <td>4,470'</td> <td>-1,617</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2,234'	+619	Heebner	3,907'	-1,054	Lansing	3,942'	-1,089	Pawnee	4,396'	-1,543	Cherokee	4,470'	-1,617
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
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Cherokee	4,470'	-1,617																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#/Ft	347'	Common	225 sx.	3% CC, 2% gel
Production	7-7/8	5-1/2	15.5#/Ft	4,613'	60/40 POZ	385 sx.	8% gel
Production					ASC	195 sx.	10% Salt; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4,508' - 4,512'; 4,516' - 4,520';	1,000 gals. of 15% MCA	
4 spf	4,474' - 4,478'; 4,480' - 4,489'	1,500 gals of 15% MCA	

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4,538</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/2/2010</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf <u>0</u>	Water Bbls. <u>6</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas Vented Sold Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 044354

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

PRODUCTION CSG. Cement Job SERVICE POINT:

"Bottom Stage"

Oakley, KS

DATE <i>12/3/09</i>	SEC. <i>1</i>	TWP. <i>17</i>	RANGE <i>30</i>	CALLED OUT	ON LOCATION <i>9:30pm</i>	JOB START <i>5:00</i>	JOB FINISH <i>6:00</i>
LEASE <i>Jennison</i>	WELL # <i>#2</i>	LOCATION <i>Healy 1E 1/2 W E 4 S into</i>			COUNTY <i>Lone</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *STERLING #1*

TYPE OF JOB *Production Bottom Stage*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2* DEPTH *4610³⁷*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *A.V.* DEPTH *2337*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *40.79*

CEMENT LEFT IN CSG.

PERFS.

OWNER *Same*

CEMENT

AMOUNT ORDERED *190 SKS ASC 1070*

Salt 200 gal

500 gal WFR II, 2 gal KCL

DISPLACEMENT *54 H₂O - 55 Big Mud*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>190 SKS</i>	@	<i>18.60</i>	<i>3534.00</i>
<i>500 gal WFR II</i>	@	<i>1.27</i>	<i>635.00</i>
<i>KCL - 2 gal</i>	@	<i>31.25</i>	<i>62.50</i>
HANDLING <i>215 SKS</i>	@	<i>2.40</i>	<i>516.00</i>
MILEAGE <i>104 SK/mile</i>			<i>946.00</i>
		TOTAL	<i>5693.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

277 DRIVER *Andrew*

BULK TRUCK

396 DRIVER *LaRene*

REMARKS:

Mix 500 gal WFR II, Mix 190 SKS ASC
1070 salt 200 gal, Displace Plug to
latch down w/ 500 PSI lift
and Plug @ 1500 PSI w/ 109' OBL
Displace ment, 610 p. Opening Tool
Open Tool @ 1200 PSI, Cir in hole
Plug Down @ 6:00 AM
Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>2185.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>44</i>	@	<i>7.00</i>	<i>308.00</i>
MANIFOLD	@		
	@		
	@		
		TOTAL	<i>2493.00</i>

CHARGE TO: *O'Brien Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>★</i> - <i>OV Tool</i>	- 1	@	<i>2822.00</i>
<i>W</i> - <i>Baskets</i>	- 3	@	<i>231.00</i>
<i>FD</i> - <i>Centralizers</i>	- 10	@	<i>46.00</i>
<i>FD</i> - <i>AFu Float shoe</i>	- 1	@	<i>309.00</i>
		TOTAL	<i>4294.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE *David R. Bell*

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 044412

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Surface Casing

SERVICE POINT:

Dale, KS

DATE 11-20-09	SEC. 1	TWP. 17	RANGE 30	CALLED OUT	ON LOCATION 5:30am	JOB START 10:00am	JOB FINISH 10:30am
Jennison LEASE 1		WELL # #2	LOCATION Healy 1E-1N			COUNTY Lane	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Stealing #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 347'
 CASING SIZE 8 7/8 24' DEPTH 347'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 21.1

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Darwin
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

cement did circulate

Job complete @ 10:45am

Thanks Fuzzy & crew

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____

CEMENT
 AMOUNT ORDERED 225 com 320 cc
270 cell

COMMON	<u>225</u>	@ <u>13.65</u>	<u>3071.25</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>8</u>	@ <u>57.13</u>	<u>457.20</u>
ASC		@	

HANDLING	<u>237</u>	@ <u>2.10</u>	<u>497.70</u>
MILEAGE	<u>.10454 mile</u>		<u>1042.80</u>
			TOTAL <u>5150.55</u>

SERVICE

DEPTH OF JOB	<u>347'</u>		
PUMP TRUCK CHARGE	<u>999</u>		<u>999.00</u>
EXTRA FOOTAGE	<u>47</u>	@ <u>.80</u>	<u>37.60</u>
MILEAGE	<u>44</u>	@ <u>7.00</u>	<u>308.00</u>
MANIFOLD		@	

TOTAL 1344.60

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u>	@	<u>67.00</u>
	@	
	@	
	@	
	@	

TOTAL 67.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 044355

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

"TOP STAGE"

Okla, KS

DATE <u>12/3/09</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Jennison</u>	WELL # <u>#2</u>	LOCATION <u>Healy 1E 3/4 N E 5 into</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling #1

TYPE OF JOB Production Top Stage

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AV DEPTH 2830'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 480 SKs Lite 11416 Fb

Seal 500 gal WFR II

used 400 SKs 15 RH 385 in

COMMON	<u>240</u>	@	<u>1545</u>	<u>3708.00</u>
POZMIX	<u>160</u>	@	<u>8.00</u>	<u>1280.00</u>
GEL	<u>28</u>	@	<u>20.00</u>	<u>560.00</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Flo Seal 100</u>	@	<u>2.50</u>	<u>250.00</u>
		@		
	<u>500 Gal WFR II</u>	@	<u>1.27</u>	<u>635.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>485</u>	@	<u>2.40</u>	<u>1164.00</u>
MILEAGE	<u>104 SK/mile</u>			<u>2134.00</u>
TOTAL				<u>9753.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

377 DRIVER Andre

BULK TRUCK

396 DRIVER LaRone

REMARKS:

MX 500 gal WFR II, mix 15 SK, that hole, MX 385 SKs down 5 1/2 cas. Wash Tank & Lines, Displace Plug to DV w/ 5 1/2 bbl H₂O w/ 200 lb LIFT Land Plug @ 1800 PSI. Tool Closed.

Cement did Circulate

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE n/c

EXTRA FOOTAGE @

MILEAGE 44 miles @ n/c

MANIFOLD @

TOTAL n/c

CHARGE TO: O'Brien Energy

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Harold Bell

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kim Shoemaker

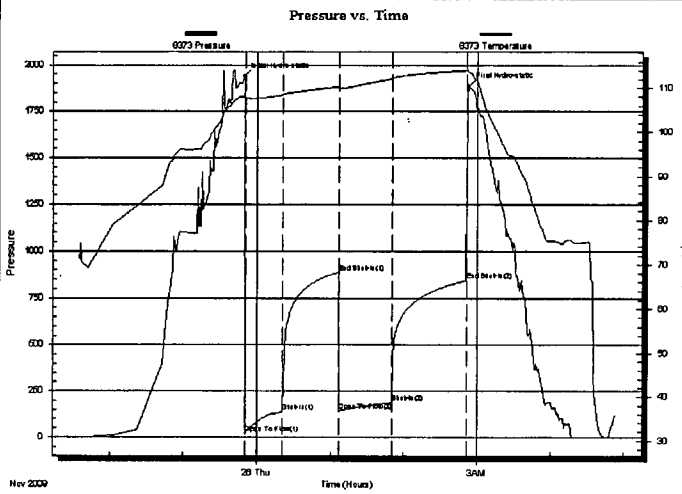
Jennison 1 #2
1-17s-30w Lane, Ks
Job Ticket: 35309 **DST#: 1**
Test Start: 2009.11.25 @ 21:35:28

GENERAL INFORMATION:

Formation: **Lansing A- 70**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:50:23
Time Test Ended: 04:53:22
Interval: **3935.00 ft (KB) To 4042.00 ft (KB) (TVD)**
Total Depth: 4042.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 2853.00 ft (KB)
2843.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
Press@RunDepth: 189.11 psig @ 3936.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2009.11.25 End Date: 2009.11.26 Last Calib.: 2009.11.26
Start Time: 21:35:28 End Time: 04:53:22 Time On Btm: 2009.11.25 @ 23:49:23
Time Off Btm: 2009.11.26 @ 02:52:52

TEST COMMENT: IF: 1/4 blow BOB in 25 min.
IS: No return.
FF: Surface blow BOB in 41 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.68	108.09	Initial Hydro-static
1	22.11	107.23	Open To Flow (1)
32	138.51	108.47	Shut-In(1)
78	888.51	110.33	End Shut-In(1)
78	142.47	109.97	Open To Flow (2)
121	189.11	112.22	Shut-In(2)
182	843.99	114.05	End Shut-In(2)
184	1886.97	113.78	Final Hydro-static

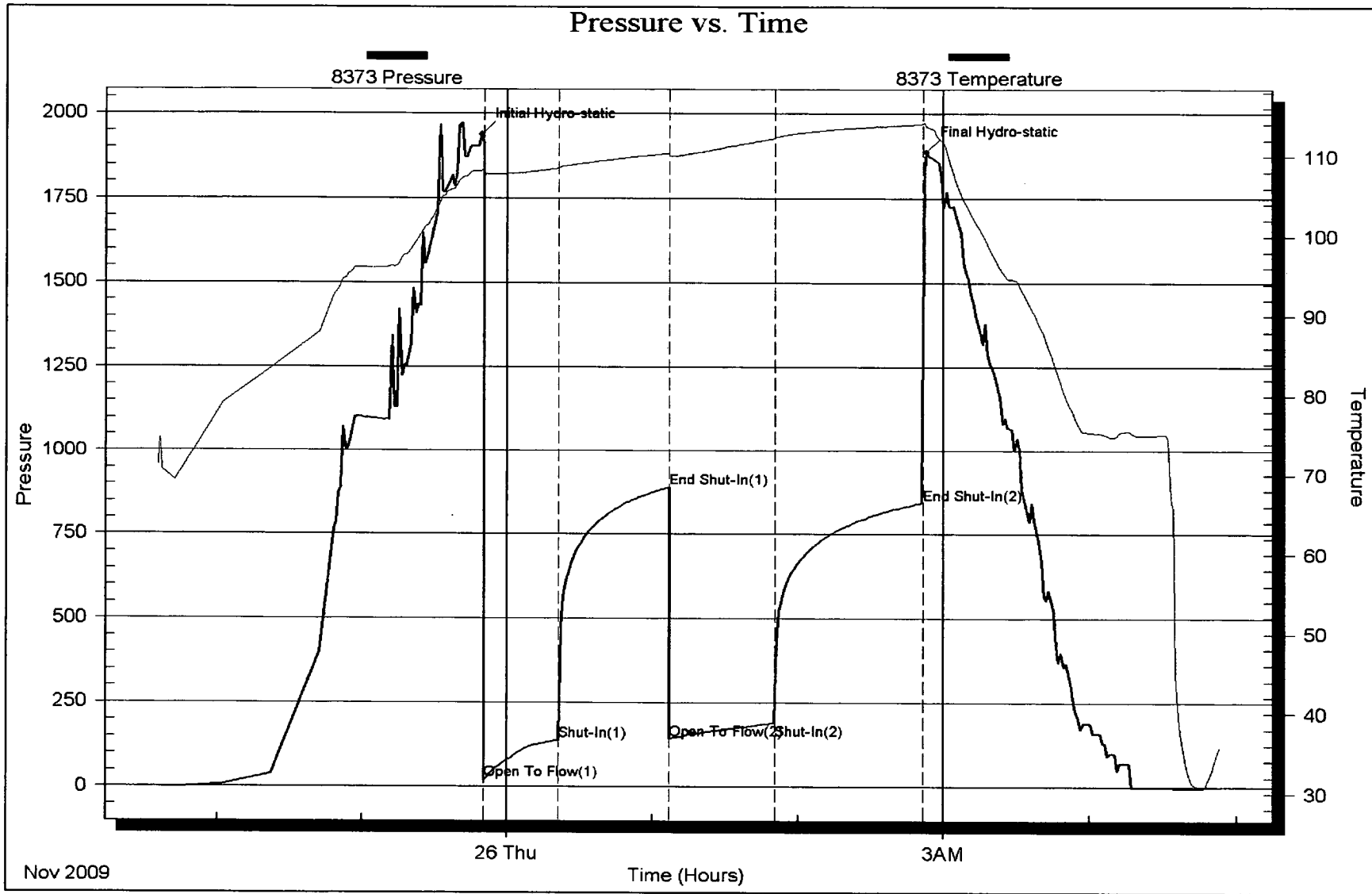
Recovery

Length (ft)	Description	Volume (bbl)
62.00	w cm 20%w 80%m	0.30
124.00	w cm 10%w 90%m	0.61
186.00	mud 100%m	2.32

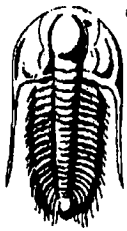
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kim Shoemaker

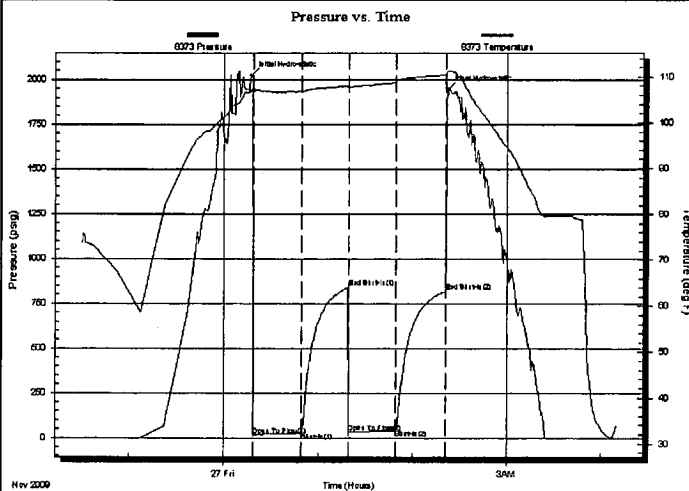
Jennison 1 #2
1-17s-30w Lane, Ks
Job Ticket: 35310 **DST#: 2**
Test Start: 2009.11.26 @ 22:30:18

GENERAL INFORMATION:

Formation: **140-200**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:18:58
Time Test Ended: 04:09:42
Interval: **4108.00 ft (KB) To 4225.00 ft (KB) (TVD)**
Total Depth: 4225.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 2853.00 ft (KB)
2843.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
Press@RunDepth: 43.56 psig @ 4109.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2009.11.26 End Date: 2009.11.27 Last Calib.: 2009.11.27
Start Time: 22:30:18 End Time: 04:09:42 Time On Btm: 2009.11.27 @ 00:17:28
Time Off Btm: 2009.11.27 @ 02:22:13

TEST COMMENT: IF: 1/4 blow built to 1 1/4 in 30 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2023.49	106.95	Initial Hydro-static
2	16.69	107.02	Open To Flow (1)
32	28.07	106.89	Shut-In(1)
62	837.14	107.98	End Shut-In(1)
62	33.04	107.53	Open To Flow (2)
92	43.56	109.10	Shut-In(2)
124	815.30	110.39	End Shut-In(2)
125	1946.39	111.27	Final Hydro-static

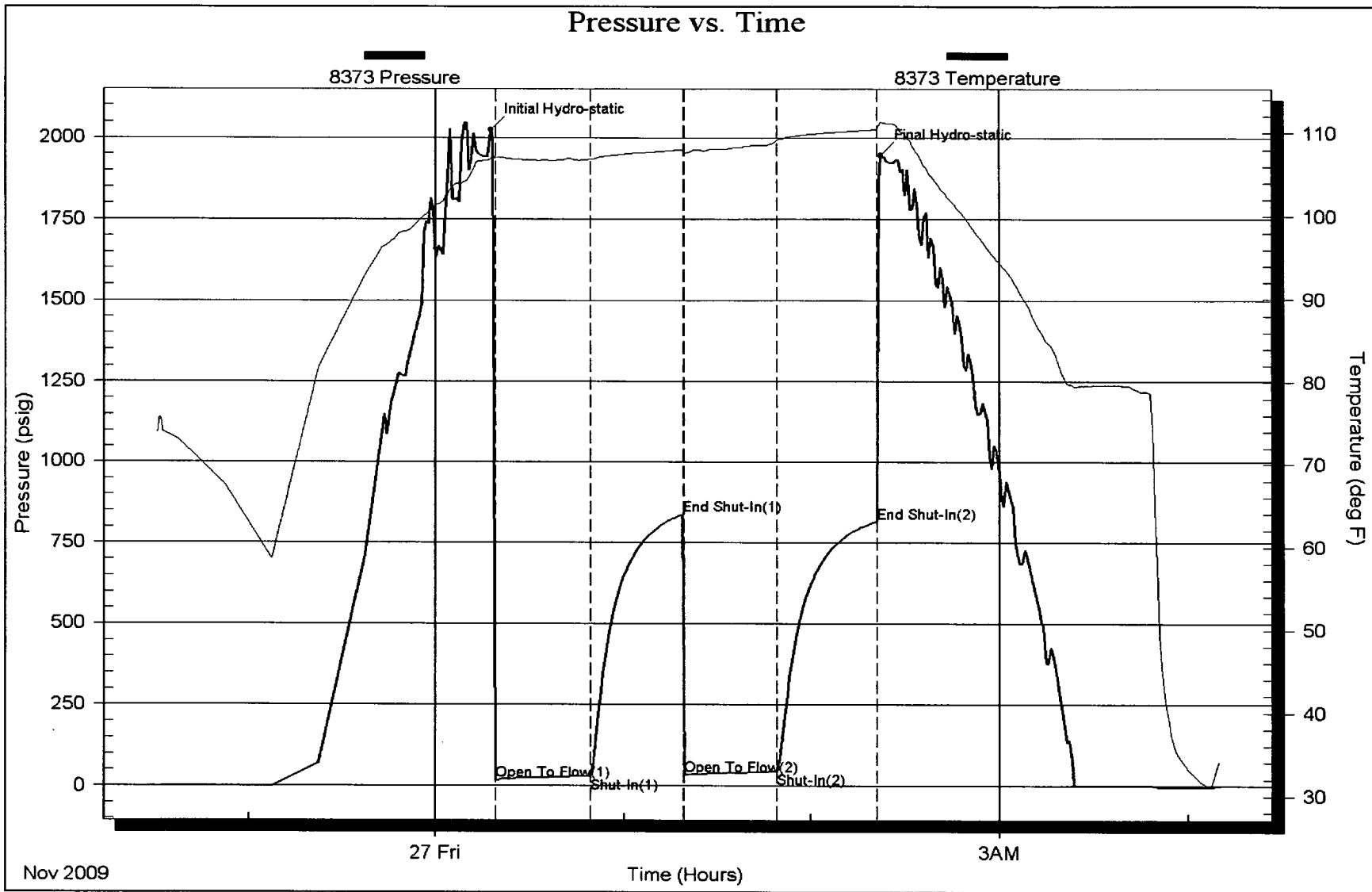
Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100%r	0.15

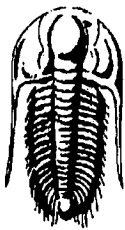
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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RECEIVED
MAR 12 2010
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kim Shoemaker

Jennison 1 #2
1-17s-30w Lane, Ks
Job Ticket: 35311 **DST#: 3**
Test Start: 2009.11.27 @ 14:00:14

GENERAL INFORMATION:

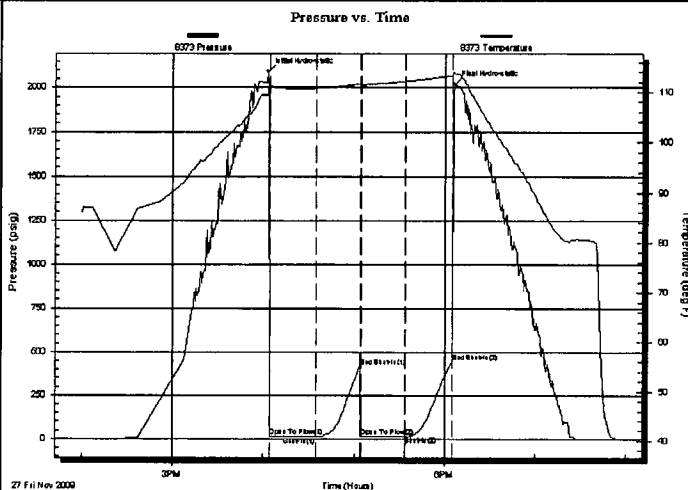
Formation: **200**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 16:04:09
Time Test Ended: 19:53:23
Interval: **4236.00 ft (KB) To 4272.00 ft (KB) (TVD)**
Total Depth: **4272.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turley**
Unit No: **35**
Reference Elevations: **2853.00 ft (KB)**
2843.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8373

Inside

Press@RunDepth: **14.65 psig @ 4237.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2009.11.27** End Date: **2009.11.27** Last Calib.: **2009.11.27**
Start Time: **14:00:14** End Time: **19:53:23** Time On Btm: **2009.11.27 @ 16:02:39**
Time Off Btm: **2009.11.27 @ 18:06:09**

TEST COMMENT: IF: Surface blow died in 5 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.04	109.55	Initial Hydro-static
2	13.17	110.71	Open To Flow (1)
32	13.05	110.70	Shut-In(1)
62	416.25	111.59	End Shut-In(1)
62	13.99	111.38	Open To Flow (2)
92	14.65	112.18	Shut-In(2)
123	447.11	113.29	End Shut-In(2)
124	2019.69	113.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m	0.01

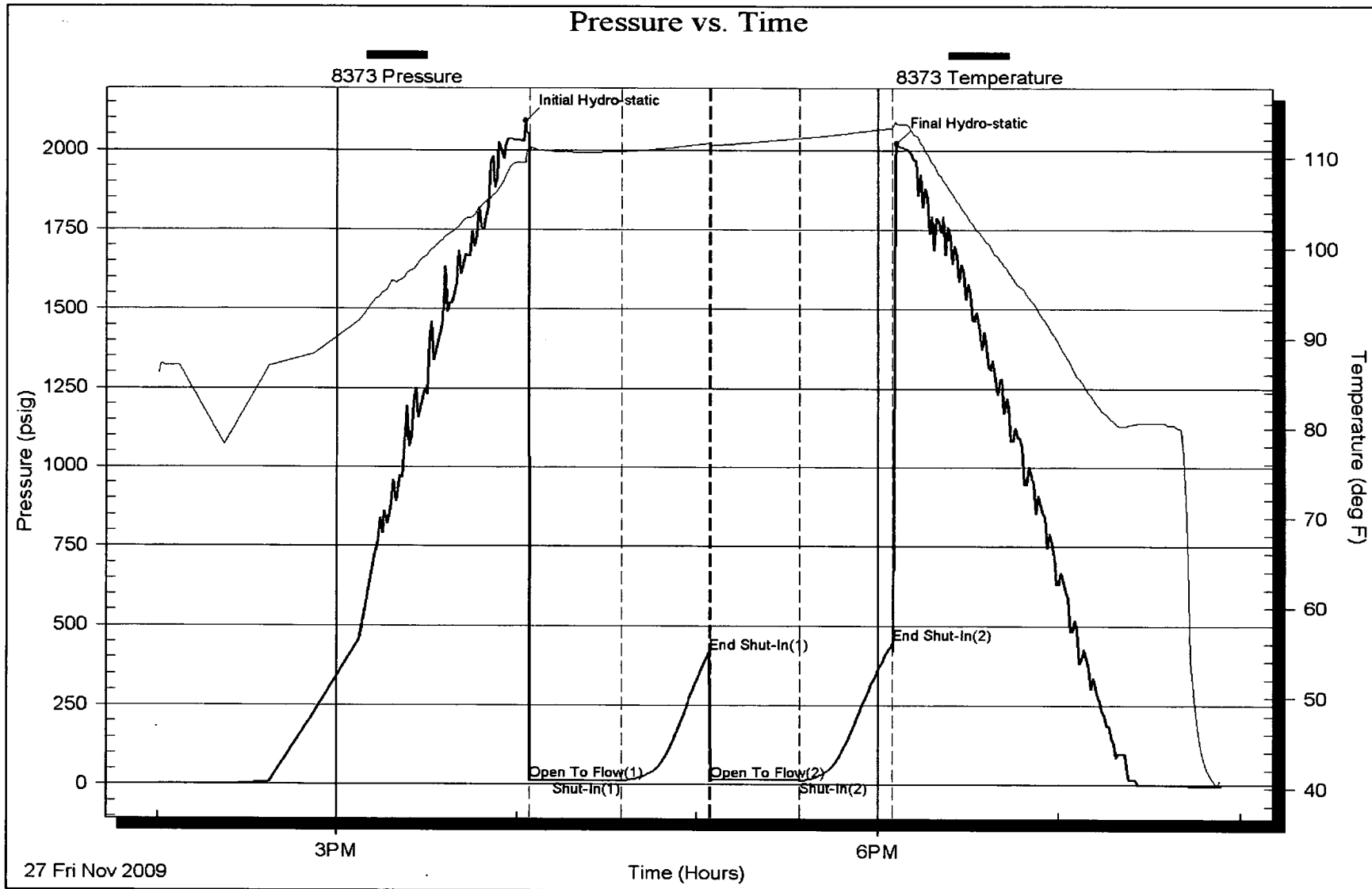
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

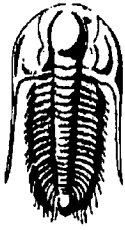
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DRILL STEM TEST REPORT

O'Brien Resources

Jennison 1 #2

P.O. Box 6149
Shreveport, LA 71136

1-17s-30w Lane, Ks

Job Ticket: 35312

DST#: 4

ATTN: Kim Shoemaker

Test Start: 2009.11.28 @ 21:18:51

GENERAL INFORMATION:

Formation: **Pawnee- Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:53:31

Time Test Ended: 05:11:45

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4388.00 ft (KB) To 4494.00 ft (KB) (TVD)**

Total Depth: 4494.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2853.00 ft (KB)

2843.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 112.66 psig @ 4389.00 ft (KB)

Start Date: 2009.11.28

End Date:

2009.11.29

Capacity: 8000.00 psig

Last Calib.: 2009.11.29

Start Time: 21:18:51

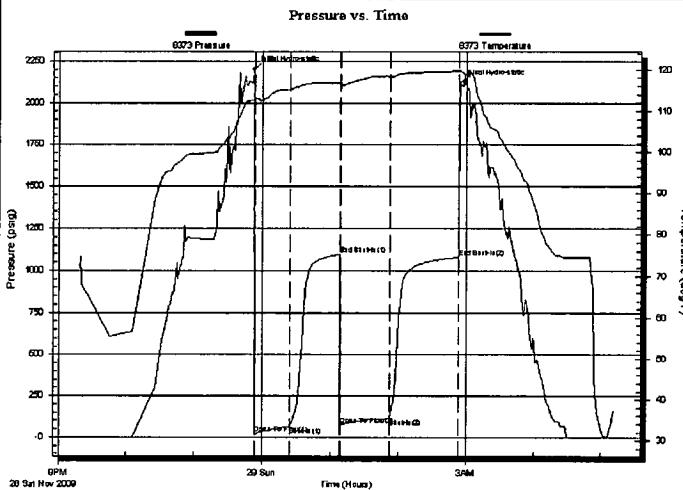
End Time:

05:11:45

Time On Btm: 2009.11.28 @ 23:52:16

Time Off Btm: 2009.11.29 @ 02:54:45

TEST COMMENT: IF: 1/4 blow BOB in 29 min.
IS: No return.
FF: 1/4 blow BOB in 24 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2198.62	112.68	Initial Hydro-static
2	20.74	112.92	Open To Flow (1)
32	65.42	115.17	Shut-In(1)
76	1097.28	116.83	End Shut-In(1)
77	75.16	116.38	Open To Flow (2)
120	112.66	118.42	Shut-In(2)
182	1079.60	119.68	End Shut-In(2)
183	2118.75	119.75	Final Hydro-static

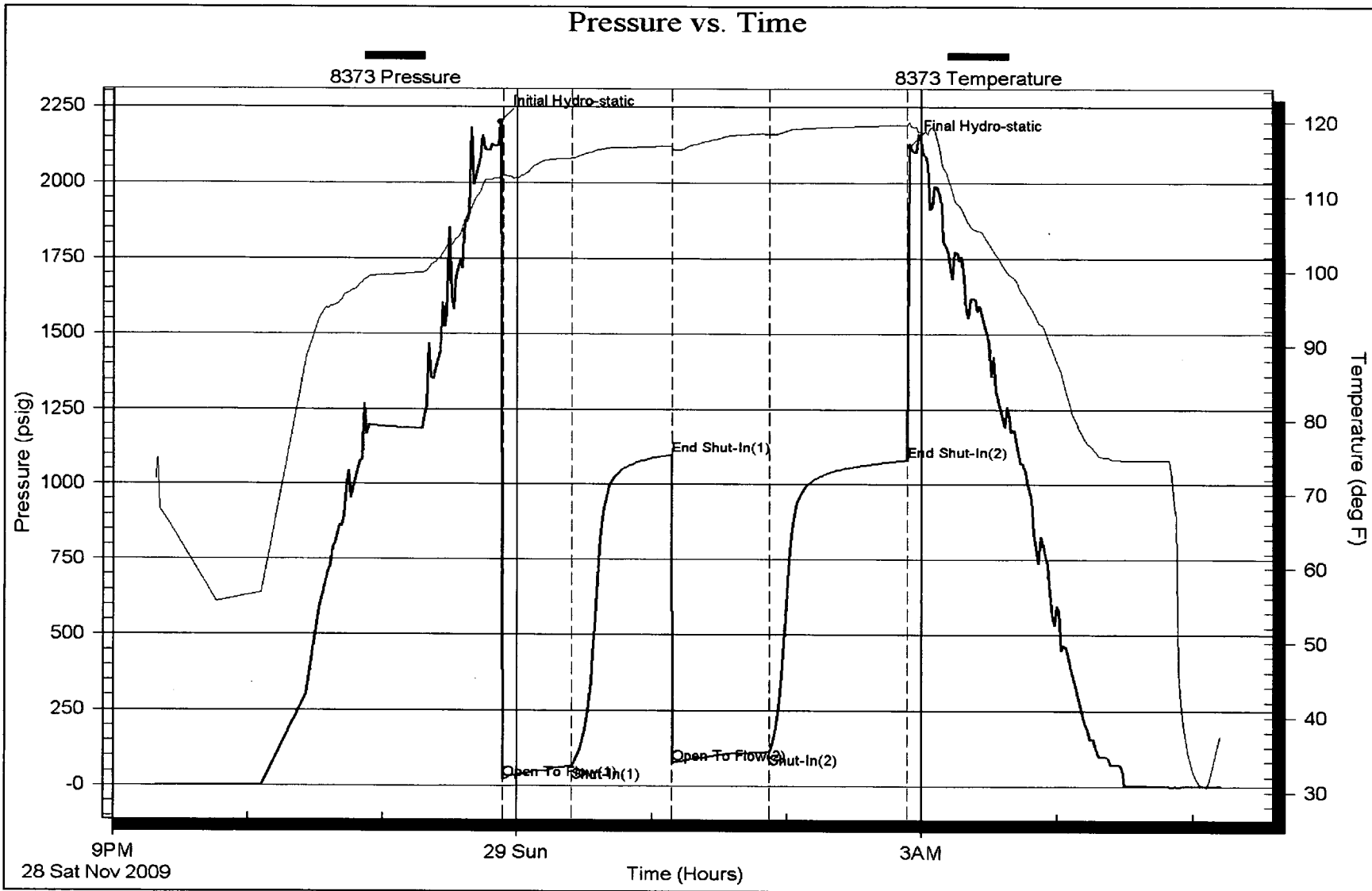
Recovery

Length (ft)	Description	Volume (bbl)
62.00	gocm 20%g 30%o 50%m	0.30
62.00	gocm 30%g 20%o 50%m	0.30
124.00	gocm 10%g 10%o 80%m	0.88
0.00	124 GIP	0.00

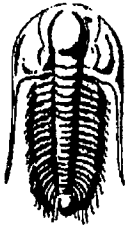
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TESTING, INC.**

DRILL STEM TEST REPORT

O Brien Resouces
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kim Shoemaker

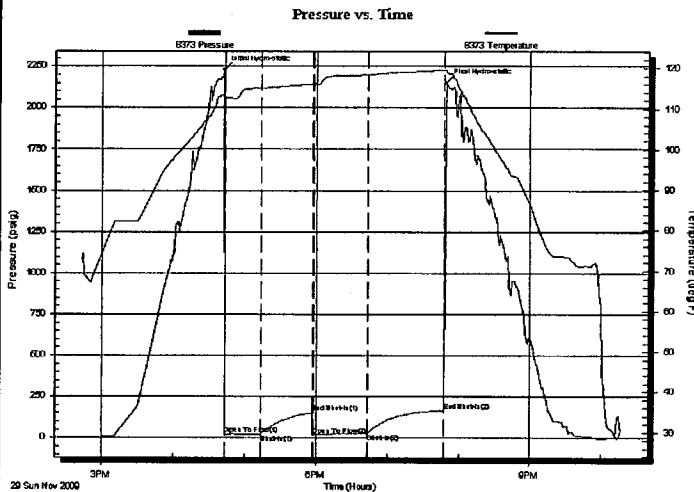
Jennison 1 #2
1-17s-30w Lane, Ks
Job Ticket: 35313 **DST#: 5**
Test Start: 2009.11.29 @ 14:43:04

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:42:44
 Time Test Ended: 22:17:13
 Interval: **4491.00 ft (KB) To 4522.00 ft (KB) (TVD)**
 Total Depth: **4522.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**
 Reference Elevations: **2853.00 ft (KB)**
2843.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8373 Inside
 Press@RunDepth: **24.10 psig @ 4492.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2009.11.29** End Date: **2009.11.29** Last Calib.: **2009.11.29**
 Start Time: **14:43:04** End Time: **22:17:13** Time On Btm: **2009.11.29 @ 16:41:59**
 Time Off Btm: **2009.11.29 @ 19:48:58**

TEST COMMENT: IF: 1/4 blow built to 5 in 30 min.
 IS: No return.
 FF: 1/4 blow BOB in 39 min.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.35	113.34	Initial Hydro-static
1	17.96	112.48	Open To Flow (1)
32	20.18	115.11	Shut-In(1)
76	150.83	116.21	End Shut-In(1)
76	15.05	116.13	Open To Flow (2)
122	24.10	118.40	Shut-In(2)
186	166.64	119.64	End Shut-In(2)
187	2151.32	119.17	Final Hydro-static

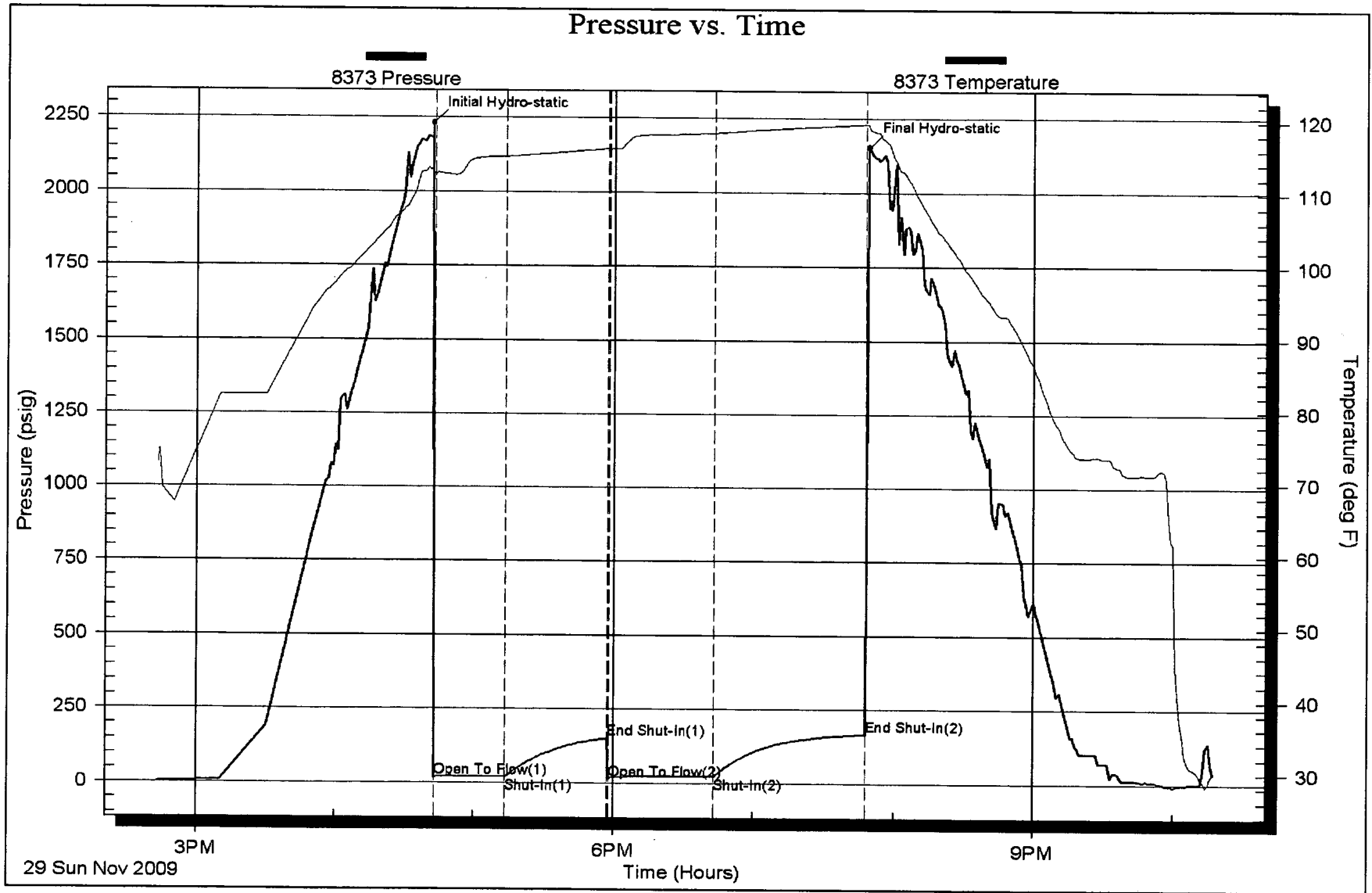
Recovery

Length (ft)	Description	Volume (bbl)
20.00	ocm 5%o 95% m	0.10
0.00	GIP 414	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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