

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL AMENDED

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1515 WYNKOOP, SUITE 700
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: MCGOWN DRILLING
 License: 5786
 Wellsite Geologist: TIM HEDRICK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/3/2004</u>	<u>6/10/2004</u>	<u>2/1/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21128-0000
 County: ELLSWORTH
NW SE Sec. 20 Twp. 16 S. R. 7 East West
2000 feet from SOUTH Line of Section
2390 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: FLEMING Well #: 1X-20
 Field Name: WILDCAT
 Producing Formation: GRAND HAVEN
 Elevation: Ground: 1645' Kelly Bushing: DATUM = GL
 Total Depth: 2264' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 300 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

am-Dlg-3/29/10

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: 3/22/2010
 Subscribed and sworn to before me this 22ND day of MARCH
 2010.
 Notary Public: Amotal Taylor
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 MAR 25 2010
 CONSERVATION DIVISION
 WICHITA, KS

My Commission Expires 05/11/2013

Operator Name: SAMEUL GARY JR. & ASSOCIATES, INC. Lease Name: FLEMING Well #: 1X-20

Sec. 20 Twp. 16 S. R. 7 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>RADIATION GUARD LOG</u> <u>NEUTRON / DENSITY POROSITY LOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HUTCHISON SALT</td> <td>661'</td> <td>+984</td> </tr> <tr> <td>HERRINGTON</td> <td>1042'</td> <td>+603</td> </tr> <tr> <td>FLORENCE</td> <td>1248'</td> <td>+397</td> </tr> <tr> <td>RED EAGLE</td> <td>1622'</td> <td>+23</td> </tr> <tr> <td>GRAND HAVEN</td> <td>1829'</td> <td>-184</td> </tr> <tr> <td>SEVERY</td> <td>2189'</td> <td>-544</td> </tr> <tr> <td>TOPEKA</td> <td>2226'</td> <td>-581</td> </tr> <tr> <td>TD</td> <td>2264'</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	HUTCHISON SALT	661'	+984	HERRINGTON	1042'	+603	FLORENCE	1248'	+397	RED EAGLE	1622'	+23	GRAND HAVEN	1829'	-184	SEVERY	2189'	-544	TOPEKA	2226'	-581	TD	2264'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20	300'	CLASS A	165	2% GEL & 3% CC
PRODUCTION	6-3/4"	4-1/2"	10.5	1958'	SMD EA-2	50 60	5#/sk Gilsonite 1/2% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	1844' - 1850'	NATURAL	1840' - 1850'

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 MAR 25 2010
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
2/1/10		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		400	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	1844' - 1850'



SAMUEL GARY JR.
& ASSOCIATES, INC.
an integrated energy company

March 22, 2010

Mr. Dave William
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

Re: Fleming 1X-20
Ellsworth County, Kansas
API# 15-053-21128-0000

Dear Dave,

Attached please find the updated ACO-1 (including completion date) for the referenced well. We originally filed the ACO-1 on September 27, 2004 as "Delayed Completion", due to the wait on obtaining a pipeline connection for selling gas. This well has since been completed as of February 1, 2010.

If there are any questions, or if you need any additional information, please contact Tom Fertal at 720-746-5006.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Kristol Taylor
Geo/Engineer Tech

Enclosures

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