

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**AMENDED**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1515 WYNKOOP, SUITE 700  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: VONFELDT DRILLING, INC.  
License: 9431  
Wellsite Geologist: RICHARD S. DAVIS JR.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/31/2003 11/5/2003 2/1/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 053-21120-0000  
County: ELLSWORTH  
APP C W/2 SE Sec. 16 Twp. 16 S. R. 7  East  West  
1300 feet from SOUTH Line of Section  
1840 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: REED Well #: 1-16

Field Name: WILDCAT

Producing Formation: GRAND HAVEN

Elevation: Ground: 1585' Kelly Bushing: 1590'

Total Depth: 2580' Plug Back Total Depth: 2243'

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Am-Dlg - 3/29/10*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

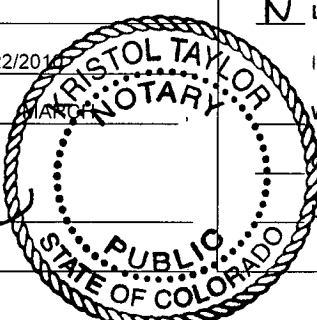
Title: SR. GEOLOGIST Date: 3/22/2010

Subscribed and sworn to before me this 22<sup>ND</sup> day of MARCH

2010.

Notary Public: Christal Puffer

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

Public Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 25  
CONSERVATION  
WICHITA, KS

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name REED Well # 1-16

Sec. 16 Twp. 16 S Rge. 7  East  West County ELLSWORTH

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	Top	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		HUTCHINSON SALT	591	(999)
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		HERRINGTON	976	(614)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		NEVA	1479	(111)
List all E. Logs Run:	DUAL INDUCTION			RED EAGLE	1564	(26)
	COMP. DENSITY - NEUTRON			GRAND HAVEN	1775	(-185)
	MICROLOG			HOWARD	2077	(-487)
				SEVERY	2141	(-551)
				TOPEKA	2176	(-586)
				LE COMPTON	2307	(-717)
				HEEBNER	2442	(-852)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4JSPF	1780'-83', 1793'-98'	NATURAL		1780' - 1798' OA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/1/10	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 1780' - 1798' OA



**SAMUEL GARY JR.**  
& ASSOCIATES, INC.  
*an integrated energy company*

March 22, 2010

Mr. Dave William  
Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Reed 1-16  
Ellsworth County, Kansas  
API# 15-053-21120-0000

Dear Dave,

Attached please find the updated ACO-1 (including completion date) for the referenced well. We originally filed the ACO-1 on February 3, 2004 as "Delayed Completion", due to the wait on obtaining a pipeline connection for selling gas. This well has since been completed as of February 1, 2010.

If there are any questions, or if you need any additional information, please contact Tom Fertal at 720-746-5006.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Kristol Taylor  
Geo/Engineer Tech

Enclosures

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 25 2010

COMMISSION  
WICHITA, KANSAS