

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1515 WYNKOOP, SUITE 700  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: SUMMIT DRILLING  
License: 30141  
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/21/2004 7/26/2004 2/1/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 053-21129-0000  
County: ELLSWORTH  
APP E/2 SW NW Sec. 17 Twp. 16 S. R. 7  East  West  
1900 feet from NORTH of Section  
990 feet from WEST of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: HOFFMAN Well #: 1-17  
Field Name: WILDCAT  
Producing Formation: GRAND HAVEN  
Elevation: Ground: 1560' Kelly Bushing: 1570'  
Total Depth: 2200 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 270 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

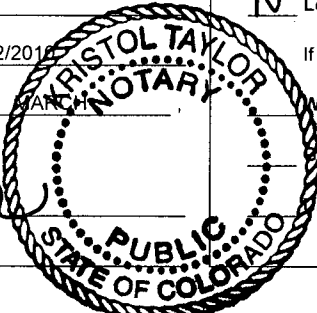
*AM-Dlg, 3/29/10*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal  
Title: SR. GEOLOGIST Date: 3/22/2010  
Subscribed and sworn to before me this 22<sup>nd</sup> day of MARCH, 2010.  
Notary Public: Christal Pappas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 25 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

My Commission Expires 06/11/2013

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: HOFFMAN Well #: 1-17

Sec. 17 Twp. 16 S. R. 7  East  West County: ELLSWORTH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HUTCHISON SALT	580	990
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HERRINGTON	967	603
List All E. Logs Run:	RADIATION GUARD LOG	FLORENCE	1170	400
	NEUTRON / DENSITY POROSITY LOG	RED EAGLE	1550	20
		GRAND HAVEN	1758	-188
		SEVERY	2126	-556
		TOPEKA	2158	-588
		TD	2200	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	270'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5	2192'	SMD EA-2	75 100	2% CC, 1/4#/sk flocele 7#/sk gilsonite, 1/2 % Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	1768'-71', 1778'-82'	NATURAL	1768' - 1782' OA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1768'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
2/1/2010		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100	3		

Disposition of Gas:  Vented  Sold  Used on Lease

Method of Completion:  Open Hole  Perf.  Dually Complet

Production Interval: 1768' - 1782' OA

Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 25 2010



**SAMUEL GARY JR.**  
& ASSOCIATES, INC.  
*an integrated energy company*

March 22, 2010

Mr. Dave William  
Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Hoffman 1-17  
Ellsworth County, Kansas  
API# 15-053-21129-0000

Dear Dave,

Attached please find the updated ACO-1 (including completion date) for the referenced well. We originally filed the ACO-1 on November 16, 2004 as "Delayed Completion", due to the wait on obtaining a pipeline connection for selling gas. This well has since been completed as of February 1, 2010.

If there are any questions, or if you need any additional information, please contact Tom Fertal at 720-746-5006.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Kristol Taylor  
Geo/Engineer Tech

Enclosures

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