

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

03-6-10

Operator: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: NCRA  
Operator Contact Person: Larry J. Richardson  
Phone: ( 316 ) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Jerry Smith

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MAR 06 2008  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
1-14-08    1-23-08    2-21-08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24734-00-00  
County: NESS  
50' N. 40' E  
SW NE SW Sec. 24 Twp. 19S S. R. 26  East  West  
1700' feet from S / N (circle one) Line of Section  
2020' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: Buena Vista "D" Well #: 1  
Field Name: WCV  
Producing Formation: Mississippian  
Elevation: Ground: 2604' Kelly Bushing: 2609'  
Total Depth: 4583' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 286' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1877 Feet  
If Alternate II completion, cement circulated from 1877'  
feet depth to surface w/ 240 sx cmt.

Drilling Fluid Management Plan AK II NS 0-2209  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: C.W. Sebits - President Date: 3-06-08

Subscribed and sworn to before me this 6th day of March,  
2008.

Notary Public: [Signature]

Date Commission Expires: 6-06-10

NOTARY PUBLIC - State of Kansas  
**VERDELLA LEWIS**  
My Appt. Exp. 6-6-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
UIC Distribution  
**MAR 07 2008**  
**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Buena Vista "D" Well #: 1 MAR 06 2008  
 Sec. 24 Twp. 19S S. R. 26  East  West County: NESS

KCC

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard</b> <b>Borehole Compensated Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top/Anhydrite</td> <td>1861 (+ 748)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3919 (-1310)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3961 (-1352)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4220 (-1611)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4475 (-1866)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4497 (-1888)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4571 (-1962)</td> <td></td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4577 (-1968)</td> <td></td> </tr> </table>	Name	Top	Datum	Top/Anhydrite	1861 (+ 748)		Heebner	3919 (-1310)		Lansing	3961 (-1352)		Stark	4220 (-1611)		Fort Scott	4475 (-1866)		Cherokee Shale	4497 (-1888)		Mississippi	4571 (-1962)		Mississippi Dolomite	4577 (-1968)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	286'KB	common	175sx	2% gel, 3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	4578'	60-40 poz	125sx	followed by
					common	75sx	friction reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
O.H.	4578-4587 (Open Hole)	Perf w/gas gun	4577-4582
		A-1000 gal. 15%	O.H.
		ReA-1000 gal. 28%	O.H.

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-21-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>43</u>	Gas Mcf	Water Bbls. <u>7</u>	Gas-Oil Ratio <u>37.1</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4578-4587

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAR 07 2008**



CHARGE TO: PICURELL DRUG CO.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 MAR 06 2008  
 KCC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 07 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET No 13385  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, Ks  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. D-1 LEASE BUENA VISTA COUNTY/PARISH NESS STATE Ks CITY \_\_\_\_\_ DATE 2-13-08 OWNER SAME

TICKET TYPE  SERVICE  SALES CONTRACTOR MOBIZE DRUG RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO LOCATED ORDER NO. \_\_\_\_\_

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION BEELER, KS - S5, 2E, 1/2N, 3/4E, S5

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MI			4.00	120.00
577		1			PUMP SERVICES	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DINSEY STANDARDS	225	SKS			15.00	3375.00
276		1			FLOCELE	69	LBS			1.25	86.25
290		1			D-ADR	2	GAL			32.00	64.00
581		1			SERVICE CHARGE CEMENT	275	SKS			1.25	343.75
583		1			DRAYAGE	273	19 LBS	409.79	TM	1.00	409.79

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 2-13-08 TIME SIGNED 0830  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5648179
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				17.55 TAX 5.3% 208.04
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5856.83
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!



CHARGE TO: PICKRELL DRUG Co. Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 MAR 07 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET

No 13337

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>D-1</u>	LEASE <u>BUEWA VESTA</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>1-23-08</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CoTools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOLATZON</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>4 1/2" LONGSTRING</u>	WELL PERMIT NO.	WELL LOCATION <u>BEELER, KS - S5, 2E, 1/2N, 3/4E, S5</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4578 FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CENTRALIZERS	4		EA	4 1/2"	85.00	340.00
403		1			CEMENT BASKET	1		EA		300.00	300.00
404		1			PORT COUPLER TOP JT # 64	1		EA	1877 FT	2250.00	2250.00
406		1			CATCH DOWN PLUG - RAFFLE	1		EA		210.00	210.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X E. Mendoza  
 DATE SIGNED 1-23-08 TIME SIGNED 2200  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5127.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2740.73
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	7867.73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	320.44
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	8188.17
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

We Wilson

# ALLIED CEMENTING CO., INC.

25531

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE	1.14.08	SEC.	24	TWP.	19	RANGE	26	CALLED OUT	3:30 PM	ON LOCATION	6:00 PM	JOB START	8:00 PM	JOB FINISH	9:00 PM	
LEASE	<u>Buenna Vista</u>		WELL #	1		LOCATION	<u>Beecher South, 1/2 east</u>			COUNTY	<u>Ness</u>		STATE	<u>Kansas</u>		
OLD OR (NEW) (Circle one)							<u>1/2 north, 3/4 east south into</u>									

CONTRACTOR Pickrell  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 291'  
 CASING SIZE 8 3/8 New DEPTH 293'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  17.7 BBLs H<sup>20</sup>

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 175 ex Common  
3% cc 2% Gel  
 COMMON 175 skt @ 12.30 2152.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 skt @ 18.40 55.20  
 CHLORIDE 5 skt @ 51.50 257.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

A.B.  
 PUMP TRUCK CEMENTER J.P. Drilling  
 # 181 HELPER Tyler Wirtz  
 BULK TRUCK  
 # 344 DRIVER Joe Dammelshon  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

Cement + Surfs  
 HANDLING 183 skt @ 2.10 384.30  
 MILEAGE 183 skt 09 24 395.28  
 TOTAL 3244.78  
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 KCC

REMARKS:

Ran new 8 3/8 casing to bottom.  
Break circulation with air mud.  
Hook up to pump truck & mixed 175 ex  
common 3% cc 2% Gel. Shut down  
change valves over & released 8 3/8 TWP.  
Displaced plug with 17.7 BBLs H<sup>20</sup>.  
Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB 293'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 900.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 24 @ 7.00 168.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 Head rental \_\_\_\_\_ @ 111.00 111.00

CHARGE TO: Pickrell Drilling Co. Inc.  
 STREET 100 South Main Suite 505  
 CITY Wichita STATE Kansas ZIP 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 07 2008

TOTAL 1179.00

CONSERVATION DIVISION  
PLANT & EQUIPMENT  
WICHITA, KS

1.8 3/8 TWP @ 67.00 67.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment