

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/23/08 1/29/08 1/29/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-039-21041-0000
County: Decatur

150°E of E2 NW SW Sec 10 Twp 3 S. Rng 27 East West
1980 feet from N S (check one) Line of Section
1140 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: FLYING "S" Well #: #1-10

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 2632' Kelly Bushing: 2637'
Total Depth: 3890' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 234' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 6-22-09
(Data must be collected from the _____) (see Note #1)
Chloride content 26000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: FLYING "S" Well #: #1-10
 Sec 10 Twp 3 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Dual Induction, Dual Compensated Porosity,</u> <u>Microresistivity, Borehole Compensated Sonic, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	234' KB	Common	170	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A _____
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Flying 'S' #1-10
150'E of E2 NW SW Section 10-3S-27W
1980'FSL & 1140'FWL
Decatur County, Kansas
API# 15-039-21,041*

CONFIDENTIAL
MAR 6 2008
KCC

01-23-08 MIRT. Spud at 5:00 P.M. Drilled 12 1/4" surface hole to 234'. Deviation 1/2° @ 234'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 227.67'. Set at 234' KB. Welded straps on pipe. Allied cemented with 170 sacks of common with 2% gel and 3% CC. Plug down at 10:00 P.M. Cement did circulate.

*DST #1 3539'-3614' (Toronto - Lansing 'C')
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Strong blow, B.O.B. in 9". No return blow.
Final Blow: Strong blow, B.O.B. in 11". No return blow.
Rec: 80' Watery Mud w/slight show of oil.
160' Muddy Water (35% mud, 65% water)
700' Water
940' Total Fluid
IFP: 29-262# FFP: 260-450#
ISIP: 1183# FSIP: 1135#
BHT: 111°F*

*DST #2 3634'-3684' (Lansing 'G')
Open 30", SI 30", Open 30", SI 30"
Initial Blow: Weak 1/4" blow, died in 22 minutes.
Final Blow: No blow
Rec: 2' Drilling Mud
IFP: 15-18# FFP: 17-19#
ISIP: 34# FSIP: 27#
BHT: 105°F*

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
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150'E of E2 NW SW Section 10-3S-27W
1980'FSL & 1140'FWL
Decatur County, Kansas
API# 15-039-21,041

SAMPLE TOPS

KB: 2637	Depth	Datum
Anhydrite	2220	(+417)
B/Anhydriite	2253	(+384)
Neva		
Topeka	3376	-739
Heebner	3540	-903
Toronto	3567	-930
Lansing	3582	-945
Stark		
BKC	3788	-1151
RTD	3890	-1253

ELECTRIC LOG TOPS

KB: 2637	Depth	Datum
Anhydrite		
B/Anhydriite		
Topeka	3373	-736
Heebner	3539	-902
Toronto	3569	-932
Lansing	3582	-945
Stark	3738	-1101
BKC	3787	-1150
LTD	3889	-1252

01-29-08 RTD 3885'. LTD 3884'. Allied Services **plugged hole** with 190 sx 60/40 pozmix with 2% gel and 3% CC, ¼#/sx floceal as follows: 25 sx @ 2225', 100 sx @ 1500', 40 sx @ 280', 10 sx @ 0-40', 10 sx in RH, 5 sx in MH. Plugging completed at 7:00 P.M. Orders from David Wann, KCC.

ALLIED CEMENTING CO., INC.

32009

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-23-08</u>	SEC. <u>10</u>	TWP. <u>3S</u>	RANGE <u>27 W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Flyins 'S'</u>	WELL # <u>1-10</u>	LOCATION <u>Oakley 8E-2S-26E</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>			
OLD OR (NEW) (Circle one)				<u>1/4N-1/4W</u>			

CONTRACTOR <u>WurFin Dls Co #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>234'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>234'</u>	AMOUNT ORDERED <u>170 sks com</u>
TUBING SIZE DEPTH	<u>3% cc - 2% Gel</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>170 sks @ 14.20 2,414.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 sks @ 18.75 56.25</u>
PERFS.	CHLORIDE <u>6 sks @ 52.45 314.70</u>
DISPLACEMENT <u>14- BBL</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>Walt</u>	CONFIDENTIAL
# <u>423-281</u> HELPER <u>Alan</u>	
BULK TRUCK	MAR 10 3 2008
# <u>215</u> DRIVER <u>Jerry</u>	KCC
BULK TRUCK	
# DRIVER	

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of the owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Pelt

HANDLING <u>179 sks @ 2.15</u>	<u>384.85</u>
MILEAGE <u>9¢ per sk/mile</u>	<u>1,127.70</u>
TOTAL	<u>4,297.80</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>70-miles @ 7.00</u>	<u>490.00</u>
MANIFOLD @	
@	
@	

TOTAL 1,407.00

PLUG & FLOAT EQUIPMENT

<u>1-Surface Plug</u> <u>85 sks</u> @	<u>68.00</u>
@	
@	
@	

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MAR 10 2008

TOTAL 68.00

TAX _____
CONSERVATION DIVISION
TOTAL CHARGE WICHITA, KS _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

31987

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Onley KS

DATE <u>1-29-08</u>	SEC. <u>10</u>	TWP. <u>3S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Flyings S</u>	WELL # <u>1-10</u>	LOCATION <u>Kawana Glen</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 1/2 E N + W</u>				

CONTRACTOR Morgan #3 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3885

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2225'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK _____

399 DRIVER LaRene

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 200 SKS 60140

490 gal 114 # Ch. seal

COMMON 120 @ 14.20 1704.00

POZMIX 80 @ 7.20 576.00

GEL 7 @ 18.25 127.75

CHLORIDE @ _____

ASC @ _____

@ _____

510-seal 50# @ 2.25 112.50

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 209 @ 2.15 449.35

MILEAGE 109 x 56 mile 1410.35

TOTAL 4383.85

REMARKS:

25 SKS @ 2225'

100 SKS @ 1500'

40 SKS @ 280'

10 SKS @ 40' w/solid bridge

15 SKS @ RH

10 SKS in MH

Job complete @

THANKS Fuzzy + crew

SERVICE

DEPTH OF JOB 2225.00

PUMP TRUCK CHARGE 1075.00

EXTRA FOOTAGE @ _____

MILEAGE 75 @ 7.00 525.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1600.00

CHARGE TO: McCoy Petro.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 dry hole plug @ 40.00

@ _____

@ _____

@ _____

@ _____

TOTAL 40.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Charles Van Belt

PRINTED NAME