

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/15/07</u>	<u>11/21/07</u>	<u>12/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21030-00-00

County: Decatur

S2 NE NE Sec. 27 Twp. 05 S. R. 29 East West

990 FNL feet from S / (circle one) Line of Section

660 FEL feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Tex Well #: 1-27

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2789 Kelly Bushing: 2794

Total Depth: 4200 Plug Back Total Depth: 4167

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2561 Feet

If Alternate II completion, cement circulated from 2561

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ATTN: JLG 6/6/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

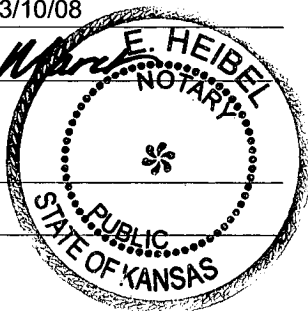
Signature: _____

Title: Leon Rodak, VP Production Date: 03/10/08

Subscribed and sworn to before me this _____ day of _____

Notary Public: _____

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAR 12 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Tex Well #: 1-27
 Sec. 27 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> CONFIDENTIAL MAR 11 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	221	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4185	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4066-4072 LKC "J"	250 gal 15% MCA, 1500 gal 15% NEFE	

TUBING RECORD		Size <u>2-3/8</u> Set At <u>4106</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/20/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>11</u>	Water Bbls. <u>11</u> Gas-Oil Ratio <u>31.0</u> Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Tex #1-27 990 FNL 660 FEL Sec. 27-T5S-R29W 2794' KB						Mumm Brothers #1-26 990 FNL 330 FWL Sec. 26-T5S-R29W 2797' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2538	+256	+5	2541	+253	+4	2546	+251
B/Anhydrite	2574	+220	+4	2575	+219	+3	2581	+216
Neva	3285	-491	+2	3286	-492	+1	3290	-493
Topeka	3690	-896	+3	3694	-900	-1	3696	-899
Heebner	3870	-1076	-3	3872	-1078	-5	3870	-1073
Toronto	3899	-1105	-2	3904	-1110	-7	3900	-1103
Lansing	3915	-1121	-2	3918	-1124	-5	3916	-1119
Stark	4072	-1278	-3	4077	-1283	-8	4072	-1275
BKC				4124	-1330	-7	4120	-1323
RTD	4200							
LTD				4204			4219	-1422

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CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

12-13-07 LIZ
~~ACCT~~

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111254
Invoice Date: Nov 20, 2007
Page: 1

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Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

D-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Tex #1-27	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 20, 2007	12/20/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
169.00	SER	Handling	1.90	321.10
40.00	SER	Mileage 169 sx @.09 per sk per mi	15.21	608.40
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Unit	Rig	NO.	AMOUNT
3600	008	45	3004	4592.06
				(444.34)

Amount S. Co.
0411

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 444.34

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

Subtotal	4,443.45
Sales Tax	148.61
Total Invoice Amount	4,592.06
Payment/Credit Applied	
TOTAL	4,592.06

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

444.34
4147.72

ALLIED CEMENTING CO., INC. 28777

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>11-15-07</u>	SEC. <u>27</u>	TWP. <u>S</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>12:45pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Tex</u>	WELL# <u>1.27</u>	LOCATION <u>Selden 1/2 c. Rd 60</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OK <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)				<u>30 - water in</u>			

CONTRACTOR <u>Murfin Dalg #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>221'</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>221'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.1 BBL</u>	

CEMENT			
AMOUNT ORDERED	<u>160 cum</u>	<u>390cc</u>	
	<u>290 gal</u>		
COMMON	<u>160</u>	@ <u>12.60</u>	<u>2016.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169</u>	@ <u>1.90</u>	<u>321.10</u>
MILEAGE	<u>.09 x 54 mile</u>		<u>608.40</u>
TOTAL			<u>3228.40</u>

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EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Fuzz4</u>
# <u>431</u>	HELPER	<u>Kelly</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Jerry</u>
BULK TRUCK		
#	DRIVER	

REMARKS:
cement ~~did~~ did circulate
Plus down @ 2:00pm
2:45pm
Thanks Fuzz4 & crew

SERVICE

DEPTH OF JOB	<u>221'</u>
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40</u> @ <u>6.00</u> <u>240.00</u>
MANIFOLD	<u>thread</u> @ <u>100.00</u>
	@
	@
TOTAL	<u>1155.00</u>

PLUG & FLOAT EQUIPMENT

	@	
<u>1.856 surface plug</u>	@	<u>60.00</u>
	@	
	@	
TOTAL		<u>60.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Murfin Dalg.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

AC01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/29/2007	12573

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
 - Cement
 - Tool Rental
- CONFIDENTIAL
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Tex	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	14.50	2,755.00T
276	Flocele				75	Lb(s)	1.25	93.75T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				1,797.3	Ton Miles	1.00	1,797.30
	Subtotal							6,738.05
	Sales Tax Decatur County						6.30%	181.49

USED FOR NEW WELL
APPROVED DT

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CONSERVATION DIVISION
WICHITA KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!! **Total** \$6,919.54

JOB LOG

SWIFT Services, Inc.

DATE 11-29-07 PAGE NO. 1

CUSTOMER MURFIN DRILL WELL NO. 1-27 LEASE TEX JOB TYPE CMT. Well Completion TICKET NO. 12573

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							ONLOCATION, SITUP, DISCUSS JOB 300 SKS SMD 1/4" FLOCEL P.C @ 2561 2 3/8 x 5 1/2
	0930		0.7	✓	✓	1000	1000	PSI TEST HEADS OPEN P.C. CONFIDENTIAL MAR 11 2008 KCC
		3.0	2.0	✓		300		INJS RATE
	0935	3.0	0	✓		300		START MIXING CMT @ 11.2#/GAL
		4.0	3.0	✓		600		" TO CIRC MUD
		4.0	50.0	✓		700		
		4.0	90.0	✓		800		START TO CIRC CMT, MIX 14.0#/GAL CMT
		4.0	95.0	✓		900		END CMT
		3.0	0	✓		600		START DISP
	1000	3.0	9.0	✓		600		END DISP CLOSE P.C.
	1005			✓	✓	1200	1200	PSI TEST HEADING RUN IN 6 JOINTS
	1015	3.0	0	✓		300		REV OUT
	1020	3.0	9.0	-		300		1ST FLAG
		3.0	15.0	-		200		2ND FLAG 170 SKS @ 11.2 #
	1025	3.0	25.0	-		150		ALL CLEAN 20 SKS @ 14.0 # PULL TBL & TOOL 190 TOTAL USED 20 SKS TO PIT!
								WASHUP TR RACHUP TICKETS
	1115							JOB COMPLETE THANKYOU! DAVE, JOSH, RYAN

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WICHITA, KS

ALC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/22/2007	12570

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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USED FOR _____
APPROVED _____

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Tex	Decatur	Murfin Drilling Ri...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	4.00	80.00
503	Pick-Up Mileage - 1 Way				120	Miles	1.50	180.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00
281	Mud Flush				500	Gallon(s)	0.75	375.00
290	D-Air				1	Gallon(s)	32.00	32.00
402-5	5 1/2" Centralizer				10	Each	95.00	950.00
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00
325	Standard Cement				150	Sacks	12.00	1,800.00
276	Flocele				38	Lb(s)	1.25	47.50
283	Salt				750	Lb(s)	0.20	150.00
284	Calseal				7	Sack(s)	30.00	210.00
285	CFR-1				106	Lb(s)	4.00	424.00
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				941.58	Ton Miles	1.00	941.58
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00
	Subtotal							10,984.08
	Sales Tax Decatur County						6.30%	527.15

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total RECEIVED \$11,511.23
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS