

For KCC Use: 5-1-2010
Effective Date: _____
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4-27-2010
month day year

OPERATOR: License# 32346 ✓
Name: Bartelson Oil
Address 1: P. O. Box 45
Address 2: _____
City: Wellington State: Ks Zip: 67152 + _____
Contact Person: Mitch Bartelson
Phone: 620-326-0486

CONTRACTOR: License# 34082
Name: Alliance Well Service

Well Drilled For: Oil Gas Seismic; _____ # of Holes
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable
 Other: _____ equipment is a double drum pole rig

If OWWO: old well information as follows:
Operator: T X O production company
Well Name: # 1 Carothers owwo
Original Completion Date: 8-23-82 Original Total Depth: 2280

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: as above
_____ - ne - ne - ne Sec. 16 Twp. 33 S. R. 4 E W
(a/a/a/a) 330 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Sumner
Lease Name: Allen Well #: 1 owwo
Field Name: Pearce ✓

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): White Cloud
Nearest Lease or unit boundary line (in footage): 330 feet MSL

Ground Surface Elevation: 1267 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 130
Depth to bottom of usable water: 130 230
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 10 3/4 @ 305' already in hole
Length of Conductor Pipe (if any): 4 1/2 @ 2280 already in hole
Projected Total Depth: 2280 inside the 4 1/2
Formation at Total Depth: white cloud

Water Source for Drilling Operations:
 Well Farm Pond Other: hauled to pit only 110 bbls needed
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: none

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-25-2010 Signature of Operator or Agent: [Signature] Title: operator

For KCC Use ONLY
API # 15 - 191-00192-00-02
Conductor pipe required None feet
Minimum surface pipe required 305 feet per ALT. I II
Approved by: [Signature] 4-26-2010
This authorization expires: 4-26-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

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WICHITA, KS

16
33
4
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-00192-00-02
Operator: Bartelson Oil
Lease: Allen
Well Number: 1 owwo
Field: Pearce SW
Number of Acres attributable to well: 40
QTR/QTR/QTR/QTR of acreage: - ne - ne - ne

Location of Well: County: Sumner
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 16 Twp. 33 S. R. 4 E W

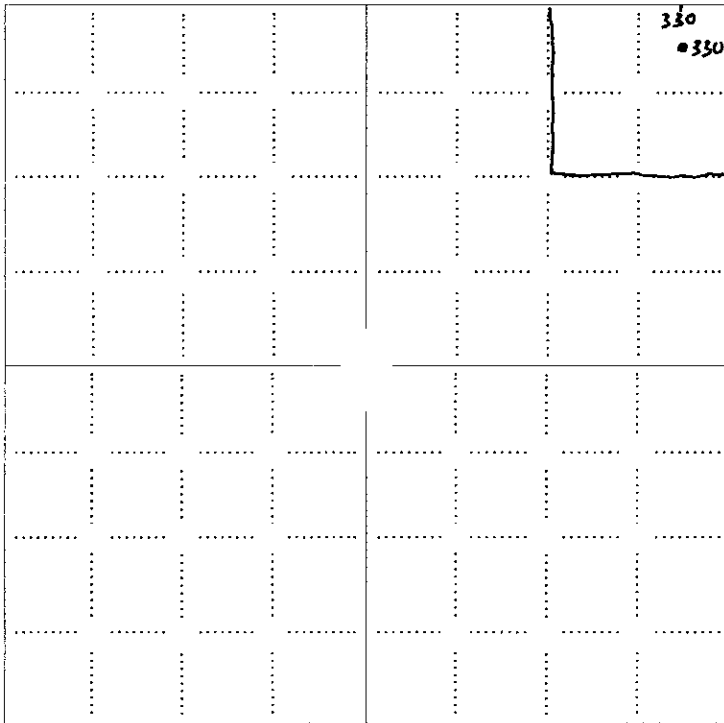
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

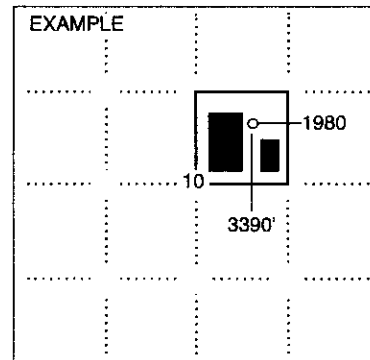
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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APR 26 2010

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bartelson Oil		License Number: 32346	
Operator Address: P. O. Box 45		Wellington Ks 67152	
Contact Person: Mitch Bartelson		Phone Number: 620-326-0486	
Lease Name & Well No.: Allen 1 OWWO		Pit Location (QQQQ): _____ ne - ne - ne	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 8-23-1982 Txo carothers		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4-14-2010 Pit capacity: 125 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? 6 mil thick plastic liner is used			
Pit dimensions (all but working pits): <u>22</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dug pit, installed 6 mil thick plastic liner, filled with water to hold liner in place		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. check daily, pit needed for about three days	
Distance to nearest water well within one-mile of pit <u>n/a</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>n/a</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>use pit, empty pit, backfill pit</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>4-25-2010</u>		Signature of Applicant or Agent: 	
RECEIVED KANSAS CORPORATION COMMISSION APR 26 2010 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>4-26-10</u> Permit Number: _____ Permit Date: <u>4-26-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-191-00192-00-02

TATE OF KANSAS
TATE CORPORATION COMMISSION
90 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-0110 191-00192-00-01

LEASE NAME CARTHERS

WELL NUMBER 1

4950' Ft. from S Section Line

330' Ft. from E Section Line

SEC. 16 TWP 33S RGE. 4 ~~W~~

COUNTY Sumner

Date Well Completed SI 9-16-82

Plugging Commenced 5-18-87

Plugging Completed 5-19-87

EASE OPERATOR TXO Production Corp.

ADDRESS 155 N. Market, Suite 1000, Wichita, KS. 67202

PHONE#(316) 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas-SI

Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? YES

Which KCC Office did you notify? Unknown

ACO-1 filed? YES If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 2260'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				4-1/2"	56 jts	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Plugged & LD tubing, 70 jts., S.N., M.A. Capped off w/ cmt head. SI. Cmt perfs off w/ 2 sxs hulls, 0 sxs cmt down casing w/ plug. Pressured up to 1000 psig. @ *:30, from 8:45 to 11:00 pressure up pressuredrop 400 psig. In 10". 11:00 to 1:30 holding @ 200 psig. Blew off, holding. RU Viking perf'd 4 holes @ 350'. Pmpd 190 sxs 65/35 poz w/ 2% gel. Cmt to surface. SI surf. csg. Pressure up to 100 psig. Holding. SI w/ pressure. D & A
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Oilfield Services License No. 5105

Address 107 W. Fowler, Medicine Lodge, Kansas 67104

STATE OF Kansas COUNTY OF Sedgwick, ss.

Cory West (Employee of Operator) or ~~Notary Public~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Cory West

Cory West/Drlg & Prod Engineer
(Address) 155 N. Market, Suite 1000, Wichita, KS.

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1987 67202

STATE CORPORATION COMMISSION
Conrad Flaeder
Notary Public

My Commission Expires: July 10, 1988

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 07-86