For KCC Use: Effective Date: 5-4-2010 District # 2000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| xpected Spud Date: | 06 | 15 | 2010 | Spot Description: CNENW |
|---|--|--|--|--|
| tpooted open auto, | month _ | , day | year | NE -SW-NE - NW Sec. 3 Twp. 34 S. R. 14 XE W |
| | 34282 | | | (2/0/0/0) 680 feet from N / S Line of Section |
| PERATOR: License# | dba | | | 3,330 feet from XE / W Line of Section |
| | aba | | | Is SECTION: Regular Irregular? |
| dress 1: P.O. Box 215 | | | | is Section: Integular Integular. |
| Idress 2: | | 7402 | 3 | (Note: Locate well on the Section Plat on reverse side) |
| | State: OK | Zip: 7402 | 4 | County: Montgomery |
| ontact Person: David Bird |) | | | Lease Name: Bowersock #2 Well #; 10 |
| one: 620-289-4567 | | | | Field Name: Wayside - Havana |
| ONTRACTOR: License#_ | 5831 | | , | Is this a Prorated / Spaced Field? |
| me: MoKat Drilling | | | | Target Formation(s): Wayside Sands |
| Mell Drillad For | Well Class: | Timo E | | Nearest Lease or unit boundary line (in footage): 680' |
| Well Drilled For: | | | Equipment: | Ground Surface Elevation: 865 🗸 feet MSL |
| Oil | | | lud Rotary | Water well within one-quarter mile: |
| Gas Storaç | · 🛌 | | ir Rotary | Public water supply well within one mile: |
| Dispos | | : <u></u> | able | Depth to bottom of fresh water: |
| Seismic ; # o | of Holes Other | | | Depth to bottom of usable water: 175' |
| Other: | | | | |
| If OWWO: old well i | information as follow | ws: | | Surface Pipe by Alternate: 1 XIII |
| — | | | | Length of Surface Pipe Planned to be set: 20' |
| Operator: | | H-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | | Length of Conductor Fipe (if any). |
| Well Name: | | | | Projected Total Depth: 710' |
| Original Completion Da | ate:C | Original Total D | epth: | Formation at Total Depth: Wayside 650' -685' |
| | | | | Water Source for Drilling Operations: |
| rectional, Deviated or Hor | | | ☐ Yes 🔀 No | Well Farm Pond Other: |
| res, true vertical depth: | | | | DWR Permit #: |
| ottom Hole Location: | | | | (Note: Apply for Permit with DWR |
| CC DKT #: | | | | Will Cores be taken? |
| | | | | |
| | | | | If Yes, proposed zone: |
| | | | | KANGAO - RECENTED |
| | | | AFF | KANGAO - RECENTED |
| ne undersigned hereby a | affirms that the dri | lling, completi | AFF ion and eventual plu | KANGAO - RECENTED |
| ne undersigned hereby a | affirms that the dri | lling, completi virements will l | AFF ion and eventual plu be met: | KANGAO - RECENTED |
| ne undersigned hereby a is agreed that the follow | affirms that the dri | iling, completi virements will l | AFF ion and eventual plu be met: | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 29 2010 |
| ne undersigned hereby a is agreed that the follow 1. Notify the appropriate a copy of the appropriate and the appropriate are appropriated. | affirms that the dri ving minimum requ ate district office p oved notice of inte | lling, completi virements will l virior to spuddi nt to drill shell | AFF ion and eventual plu be met: ing of well; I be posted on each | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 29 2010 |
| ne undersigned hereby a is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo | affirms that the dri ving minimum requ ate district office p oved notice of inter unt of surface pipe | illing, completi virements will li virior to spuddi nt to drill shal l as as specified | AFF ion and eventual plu be met: ing of well; il be posted on each below shall be set | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 29 2010 |
| Notify the appropria A copy of the appro The minimum amounthrough all unconscipros | ate district office <i>p</i> oved notice of inter unt of surface pipe olidated materials | <i>rior</i> to spuddi nt to drill shal l e as specified i plus a minimu | ing of well; <i>I be</i> posted on each below <i>shall be set</i> im of 20 feet into the | Grilling rig; by circulating cement to the top; in all cases suffactions of the sequence of th |
| Notify the appropria A copy of the appro The minimum amounthrough all unconso If the well is dry hol | ate district office <i>p</i> oved notice of inter unt of surface pipe olidated materials le, an agreement t | urior to spuddint to drill shaft as specified to plus a minimu between the o | ing of well; If be posted on each below shall be set Im of 20 feet into the perator and the dist | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffections a suffection play sufficient to be underlying formation. rict office on plug length and placement is necessary prior to plugging; |
| Notify the appropria A copy of the appro The minimum amounthrough all unconso If the well is dry hole The appropriate dis | ate district office <i>p</i> oved notice of inter unt of surface pipe olidated materials le, an agreement t strict office will be | rior to spuddint to drill shall as specified by plus a minimu petween the onotified before anotified before the conditions. | ing of well; If be posted on each below shall be set into the perator and the dist well is either plugg | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffactions a suffaction of the second complete the sunderlying formation. rict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; |
| Notify the appropria A copy of the appro The minimum amounthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE I | ate district office poved notice of inter unt of surface pipe olidated materials le, an agreement to strict office will be II COMPLETION, | rior to spuddint to drill shall as specified by plus a minimu petween the onotified before production pip | ing of well; If be posted on each below shall be set; Im of 20 feet into the operator and the dist of well is either plugg of shall be cemente. | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffactions a suffaction of the sequence of the se |
| Notify the approprie A copy of the appro The minimum amou through all unconse If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to App | ate district office powed notice of inter unt of surface pipe oldeted materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter | rior to spuddint to drill shall as specified plus a minimuse tween the o notified before production pip n Kansas surf | ing of well; I be posted on each below shall be set in of 20 feet into the operator and the dist e well is either plugg be shall be cemente face casing order #1 | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffecting a state page state |
| Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed | ate district office <i>p</i> oved notice of inter unt of surface pipe blidated materials le, an agreement to strict office will be II COMPLETION, I bendix "B" - Easter I within 30 days of | vior to spuddint to drill shall e as specified in plus a minimulative the one of the one of the original production piper. Mansas surfithe spud date | ing of well; I be posted on each below shall be set and of 20 feet into the operator and the distence well is either plugge shall be cemented face casing order #1 fe or the well shall be | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffectingly a staff tonet e underlying formation. rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. |
| Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed | ate district office <i>p</i> oved notice of inter unt of surface pipe blidated materials le, an agreement to strict office will be II COMPLETION, I bendix "B" - Easter I within 30 days of | vior to spuddint to drill shall e as specified in plus a minimulative the one of the one of the original production piper. Mansas surfithe spud date | ing of well; I be posted on each below shall be set and of 20 feet into the operator and the distence well is either plugge shall be cemented face casing order #1 fe or the well shall be | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION a drilling rig; by circulating cement to the top; in all cases suffection and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement in: d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. |
| Notify the appropria A copy of the appro The minimum amou through all unconso If the well is dry hol The appropriate dis Or pursuant to App must be completed | ate district office powed notice of inter unt of surface pipe oblidated materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter I within 30 days of tatements made ho | vior to spuddint to drill shall on as specified plus a minimu obstween the onotified before production pipn Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set in of 20 feet into the operator and the dist is either plugging shall be cementer face casing order #1 is or the well shall be and correct to the best of the set in t | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION a drilling rig; by circulating cement to the top; in all cases suffection and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement in: d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. |
| Notify the appropria A copy of the appro The minimum amou through all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to App must be completed | ate district office powed notice of inter unt of surface pipe oblidated materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter I within 30 days of tatements made ho | vior to spuddint to drill shall on as specified plus a minimu obstween the onotified before production pipn Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set in of 20 feet into the operator and the dist is either plugging shall be cementer face casing order #1 is or the well shall be and correct to the best of the set in t | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. APP 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffection of the sequence |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed hereby certify that the st ate: 4-27-20 | ate district office powed notice of inter unt of surface pipe oblidated materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter I within 30 days of tatements made ho | vior to spuddint to drill shall on as specified plus a minimu obetween the onotified before production pipn Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set in of 20 feet into the operator and the dist is either plugging shall be cementer face casing order #1 is or the well shall be and correct to the best of the set in t | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. 2 9 2010 CONSERVATION DIVISION a drilling rig; by circulating cement to the top; in all cases suffection and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement is necessary prior to plugging; rict office on plug length and placement in: d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed hereby certify that the state: 4 - 27 - 20 For KCC Use ONLY | ate district office poved notice of inter unt of surface pipe blidated materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter I within 30 days of tatements made he | rior to spuddint to drill shall be as specified in plus a minimulative the onotified before production pipen Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set in of 20 feet into the operator and the dist is either plugging shall be cementer face casing order #1 is or the well shall be and correct to the beautiful or the shall be and correct to the beautiful or shall be and correct to the beautiful or said well; | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. APP 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffection production to plug length and placement is necessary prior to plugging; led or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing applying the plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: Application Supe Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed hereby certify that the state: 4 - 27 - 20 For KCC Use ONLY | ate district office powed notice of inter unt of surface pipe oblidated materials le, an agreement to strict office will be II COMPLETION, pendix "B" - Easter I within 30 days of tatements made he | rior to spuddint to drill shall be as specified in plus a minimulative the onotified before production pipen Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set in of 20 feet into the operator and the dist is either plugging shall be cementer face casing order #1 is or the well shall be and correct to the beautiful or the shall be and correct to the beautiful or shall be and correct to the beautiful or said well; | FIDAVIT gging of this well will comply with K.S.A. 55 et seq. A P 2 9 2010 CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases suffect pipe with blanet e underlying formation. rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: Production Surpe Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date: |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed thereby certify that the state: 4-27-20 For KCC Use ONLY API # 15 - 125- | ate district office poved notice of interpolated materials le, an agreement bestrict office will be II COMPLETION, pendix "B" - Eastern I within 30 days of tatements made heard to the complete of the comple | prior to spuddint to drill shall sha | ing of well; If be posted on each below shall be set im of 20 feet into the operator and the dist e well is either plugg face casing order #1 e or the well shall be and correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. A PROPORATION COMMISSION a drilling rig; by circulating cement to the top; in all cases suffaction production as ing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed mereby certify that the state: 4 - 2 7 - 20 For KCC Use ONLY API # 15 - 12 5 - Conductor pipe required | ate district office poved notice of interpolated materials le, an agreement bestrict office will be II COMPLETION, pendix "B" - Eastern within 30 days of tatements made here. 210 Signature of 1900 August 1900 | prior to spuddint to drill shall sha | ing of well; If be posted on each below shall be set im of 20 feet into the operator and the dist e well is either plugg oe shall be cemente face casing order #1 e or the well shall be and correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 et seq. A 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffecting a state land to production casing is cemented in; ded or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: A Conservation Surpe Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed mereby certify that the state: 4-27-20 For KCC Use ONLY API # 15 - 425 Conductor pipe required Minimum surface pipe re | ate district office poved notice of interpolated materials le, an agreement bestrict office will be II COMPLETION, pendix "B" - Eastern I within 30 days of tatements made here. 210 Signature of 210 No. 100 | prior to spuddint to drill shall shall as specified in plus a minimu petween the o notified before production pip n Kansas surfithe spud date erein are true | ing of well; If be posted on each below shall be set im of 20 feet into the operator and the dist e well is either plugg face casing order #1 e or the well shall be and correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 et seq. APP 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffecting a transfer to e underlying formation. rict office on plug length and placement is necessary prior to plugging; sed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed thereby certify that the state: 4-27-20 For KCC Use ONLY API # 15 - 425 Conductor pipe required Minimum surface pipe re | ate district office poved notice of interpoved noti | prior to spuddint to drill shall sha | ing of well; If be posted on each below shall be set im of 20 feet into the operator and the dist e well is either plugg oe shall be cemente face casing order #1 e or the well shall be and correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. APP 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffections are recommended in; of from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis hereby certify that the strate: 4-27-20 For KCC Use ONLY API # 15- 25 Conductor pipe required Minimum surface pipe re Approved by: Futh. | ate district office poved notice of interunt of surface pipe oblidated materials le, an agreement the strict office will be II COMPLETION, pendix "B" - Eastern within 30 days of tatements made he complete the surface of the surface | prior to spuddint to drill shall sha | ing of well; If be posted on each below shall be set im of 20 feet into the operator and the dist e well is either plugg oe shall be cemente face casing order #1 e or the well shall be and correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 et seq. A 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffecting a transfer to e underlying formation. rict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: Production Surpe Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed dereby certify that the state: 4-27-20 For KCC Use ONLY API # 15 - 425 Conductor pipe required Minimum surface pipe re | ate district office poved notice of interunt of surface pipe olidated materials le, an agreement is strict office will be II COMPLETION, pendix "B" - Eastern within 30 days of tatements made he compared within 31901-4 | prior to spuddint to drill shall sha | ing of well; I be posted on each below shall be set um of 20 feet into the person and the dist is either pluggible shall be cemented ace casing order #1 er or the well shall be and correct to the beand correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 at seq. A PROPORATION DIVISION CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffectifing a transference a underlying formation. rict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; af from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconsc 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed hereby certify that the st ate: 4-27-20 For KCC Use ONLY API # 15 - 125- Conductor pipe required Minimum surface pipe re Approved by: 4-4- This authorization expire | ate district office poved notice of interunt of surface pipe olidated materials le, an agreement is strict office will be II COMPLETION, pendix "B" - Eastern within 30 days of tatements made he compared within 31901-4 | prior to spuddint to drill shall sha | ing of well; I be posted on each below shall be set um of 20 feet into the person and the dist is either pluggible shall be cemented ace casing order #1 er or the well shall be and correct to the beand correct to the b | FIDAVIT gging of this well will comply with K.S.A. 55 et seq. A 2 9 2010 CONSERVATION DIVISION I drilling rig; by circulating cement to the top; in all cases suffecting a transfer to e underlying formation. rict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Lest of my knowledge and belief. Title: Production Surpe Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please |

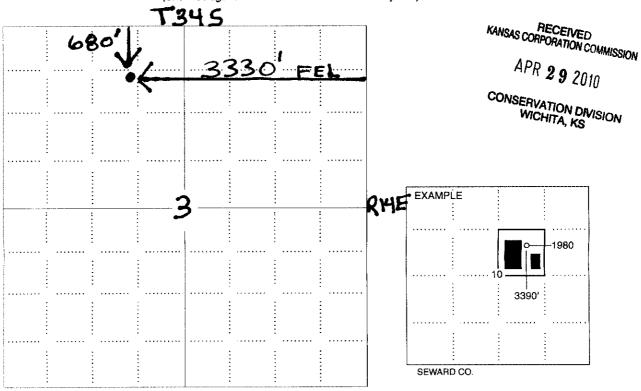
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 125-31961-00-00 | | | | |
|--|--|--|--|--|
| Operator: Red Buck Oil Co. | Location of Well: County: Montgomery | | | |
| Lease: Bowersock #2 | 680 feet from N / S Line of Section | | | |
| Well Number: 10 | 3,330 feet from E / W Line of Section | | | |
| Field: Wayside - Havana | Sec. 3 Twp. 34 S. R. 14 X E W | | | |
| Number of Acres attributable to well: 62 AC QTR/QTR/QTR/QTR of acreage: 62 AC | Is Section: Regular or Irregular | | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Red Buck Oil Co. | | License Number: 34282 | | | | | |
|---|--|--|--|--|--|--|--|
| Operator Address: P.O. Box 215 | | Copan OK 74022 | | | | | |
| Contact Person: David Bird | | Phone Number: 620-289-4567 | | | | | |
| Lease Name & Well No.: Bowersock | #2 10 | Pit Location (QQQQ): ခယ် | | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date of Pit capacity: 300 | Existing onstructed: (bbls) | Sec. 3 Twp. 34 R. 14 East West 680 Feet from North / South Line of Section 3,330 Feet from East / West Line of Section Montgomery County | | | | |
| Is the pit located in a Sensitive Ground Water | Artificial Liner? | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit | | | | | | | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | Describe proce liner integrity, i | CONSERVATION DIVISION OF THE CONTRACTOR OF THE C | | | | |
| Distance to nearest water well within one-mile | · | Depth to shallo Source of info measu | | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Number of working pits to be utilized: 1 Abandonment procedure: Air Dry Fill | | | | | |
| Does the slope from the tank battery allow all flow into the pit? Yes No | spilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | | | | |
| <u>4-27-2010</u> Date | | ignature of Applicant or Agent | | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | | | |
| Date Received: 4-29-70 Permit Number: Permit Date: 4-29-70 Lease Inspection: Yes XNo | | | | | | | |