For KCC Use:	5-8-200
Effective Date:	//
District #	4
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date:	05/07/2010		Spot Description: 205' west and 20' south	
	month da	ay year	NW - NW - NW Sec. 14 Twp. 17 S. R. 15	□E XIv
DEDATOR: Linear	5259 V		(0/0/0/0) 350 feet from ⊠N / ☐ S I	Line of Section
PERATOR: License# ame: Mai Oil Operations,	. Inc.		125 feet from E / X W I	Line of Section
	, mo.		Is SECTION: Regular Irregular?	LINE OF OCCIN
ddress 1: P.O. Box 33			is Scotton. Muredular Threadulars	
idress 2:		6766E	(Note: Locate well on the Section Plat on reverse side)	
ty: Russell		Zip: <u>67665</u> +	County:	
ontact Person: Allen Ban	igei (Lease Name. Axman-Helfrich Well #-	1
one: 785-483-1676			Field Name: Wildean Mater South	
ONTRACTOR: License#	33350			Yes XN
ame: Southwind Brilling	. Inc		Target Formation(s): Arbuckle	
2010.			Target Formation(s): 7 2001	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
⊠oil	Rec Infield	Mud Rotary	Ground Surface Elevation: 1983'	feet MS
Gas Stora		Air Rotary	Water well within one-quarter mile:	_Yes Ϫ Ւ
Dispo	· -	Cable	Public water supply well within one mile:]Yes ⊠ N
Seismic ; #		L	Depth to bottom of fresh water: 250'	
Other:			Depth to bottom of usable water:	
		, , , , , , , , , , , , , , , , , , , 	Surface Pipe by Alternate:	
If OWWO: old well	l information as follows:		Length of Surface Pipe Planned to be set: 990'	
			Length of Sunace Pipe Planned to de set:	
Operator:			Length of Conductor Pipe (if any): None	
Well Name:			Projected Total Depth: 3575'	
Original Completion Da	ate: Orlgin	nal Total Depth:	Formation at Total Depth: Arbuckle	
		تسنل اسا	Water Source for Drilling Operations:	
rectional, Deviated or Ho		Yes <mark></mark> X	No Well X Farm Pond Other:	
Yes, true vertical depth: _			DWR Permit #:	
ottom Hole Location:				
			(Note: Apply for Permit with DWR	
CC DKT #:			(Note: Apply for Permit with DWR)	רא וער א
			Will Cores be taken? If Yes, proposed zone:	Yes 🛛 N
) i bas bacses ha	/pooling clause	os Submit-led	Will Cores be taken?	Yes 🔲 N
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 0 3 2010
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

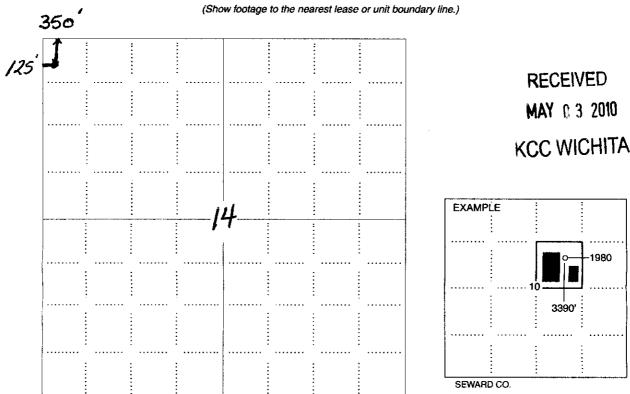
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25416-00-00	
Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton
Lease: Axman-Helfrich	
Well Number: 1	125 feet from Rect from Section Feet from Feet
Field: Wildcat	Sec. <u>14</u> Twp. <u>17</u> S. R. <u>15</u> E 🔀 W
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR/QTR/QTR of acreage: NW - NW - NW	is section.
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

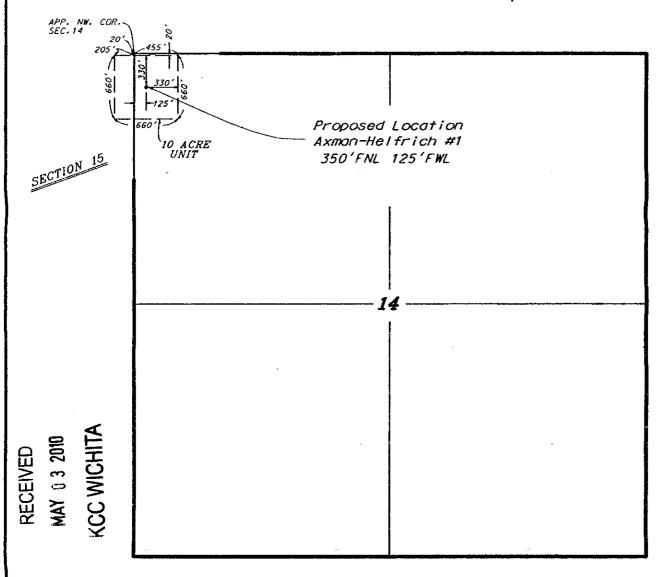
in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAI OIL OPERATIONS, INC.

AXMAN-HELFRICH LEASE
IN SECTIONS 14 & 15, T17S, R15W
BARTON COUNTY, KANSAS

15-009-25416-000



UNIT DESCRIPTION

That part of the Northwest Quarter of Section 14. Township 17 South. Range 15 West and the Northeast Quarter of Section 15. Township 17 South. Range 15 West of the 6th Principal Meridian. Barton County. Kansas. described as follows:

Commencing at the northwest corner of said Section 14: thence on an assumed bearing of South. along the west line of the Northwest Quarter of said section. a distance of 20.00 feet to the point of beginning of the land to be described; thence on a bearing of East a distance of 455.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of East a distance of 500.00 feet to the point of beginning. The above described unit contains 10.0 ccres.

Elevations perived from National Geodetic Vertical Datum.

March 26, 2010

^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

section or tone containing and other section that a containing and containing and containing and containing and containing and containing in the state of Kansas. The section corners, which establish the precise section lines were not necessarily located, and the such location of the artillistic location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and amployees harmless from all losses, costs and expanses and said entities released from any liability from incidental or consequential damages.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mai oil Operations, Inc.			License Number: 5259			
Operator Address: P.O. Box 33, Russell, Ks. 67665						
Contact Person: Allen Bangert			Phone Number: 785-483-2169			
Lease Name & Well No.: Axman-Helfrich #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 17 R. 15 East West			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	350 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		125 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	500	(bbis)	Barton			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Clay soil			
Pit dimensions (all but working pits): 7	¹ 5 Length (fe	et)75	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de		3 (feet) No Pit			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining						
material, thickness and installation procedure).	liner integrity, i	ncluding any special monitoring.			
			-			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet.			
<u> ೨೦೮</u> 8 feet Depth of water well <u> </u>		measured well owner electric log RDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Ty		Type of materia	Type of material utilized in drilling/workover: Drilling Mud			
Number of producing wells on lease: Nu			Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: Let dry and backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
		/hon	But			
04/30/2010	- Kangu					
Date Signature of Applicant/or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
	ber:	Permi	t Date: 5-3-/O Lease Inspection: Yes X No			
CENTED						

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 0 3 2010

KCC WICHITA