

OWWO

For KCC Use: 5-9-2010
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 5 2010
month day year

OPERATOR: License# 33813
Name: Jason Oil Company, LLC
Address 1: PO Box 701
Address 2:
City: Russell State: KS Zip: 67665
Contact Person: James Schoenberger
Phone: 785-483-4204

CONTRACTOR: License# 33930
Name: Super Oilwell Service

Well Drilled For: Oil Gas Seismic Other:
Well Class: Enh Rec Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: _____
 If OWWO: old well information as follows:
Operator: Imperial Oil of Kansas, Inc.
Well Name: Goff A #1
Original Completion Date: 6-28-58 Original Total Depth: 3855'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

OWWO-Clean out to Anhydrite and cement casing from top to bottom.

Spot Description:
NW NE SE Sec. 5 Twp. 8 S. R. 24 E W
(0000) 2,310 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Graham

Lease Name: Teel SWD Well #: A#1
Field Name: None Northwest Unnamed
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cedar Hill Sand

Nearest Lease or unit boundary line (in footage): 990'
Ground Surface Elevation: 2365 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 120' 1200
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 224
Length of Conductor Pipe (if any): None
Projected Total Depth: 2050'
Formation at Total Depth: Stone Corral Anhydrite

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: April 28, 2010 Signature of Operator or Agent: James L. Schoenberger Title: Owner

For KCC Use ONLY
API # 15 - 065-00502-00-01
Conductor pipe required None feet
Minimum surface pipe required 224 feet per ALT. I II
Approved by: James L. Schoenberger 5-4-2010
This authorization expires: 5-4-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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5
8
24
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-065-00502-00-01
Operator: Jason Oil Company, LLC
Lease: Teel SWD
Well Number: A#1
Field: NaNa Northwest

Location of Well: County: Graham
2,310 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 5 Twp. 8 S. R. 24 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NW - NE - SE

Is Section: Regular or Irregular

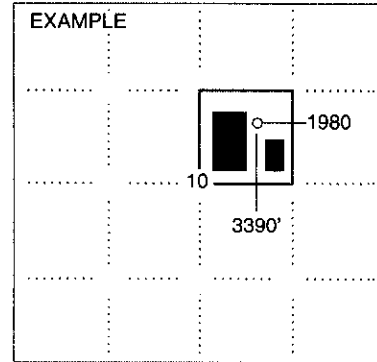
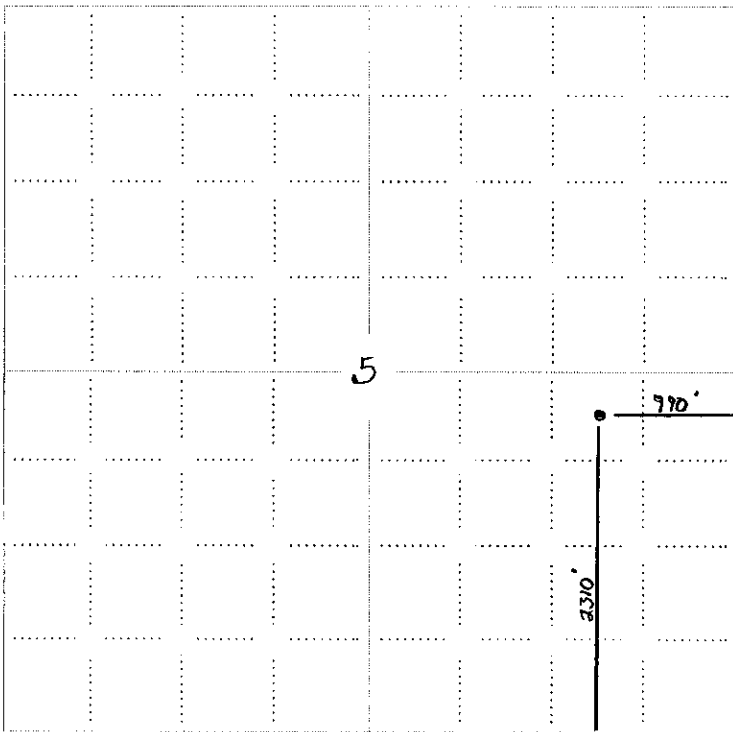
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Oil Company, LLC		License Number: 33813
Operator Address: PO Box 701		Russell KS 67665
Contact Person: James Schoenberger		Phone Number: 785-483-4204
Lease Name & Well No.: Teel SWD A#1		Pit Location (QQQQ): _____ NW _____ NE _____ SE Sec. <u>5</u> Twp. <u>8</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 175 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection for fluid loss
Distance to nearest water well within one-mile of pit <u>900</u> feet Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water, salt water, mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dewater, air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 28, 2010 Date	 Signature of Applicant or Agent	RECEIVED MAY 03 2010 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>5-3-10</u> Permit Number: _____	Permit Date: <u>5-3-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

15-065-00502-00-01

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-005-00502

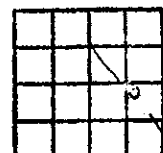
Company- IMPERIAL OIL OF KANSAS, INC.,
Farm- Goff "A" No. 1

SEC. 5 T. 8 R. 24W
NW NE SE

Total Depth. 3855'
Comm. 6-20-58 Comp. 6-28-58
Shot or Treated.
Contractor. Imperial Oil Of Kansas, Inc.,
Issued. 12-6-58

County Graham

KANSAS



Elevation. 2370' RB.

Production. Dry.

Figures indicate Bottom of Formations.

Surface Clay sand & shale	224
shale & shells	725
shale, shells & sand	1590
sand	1790
shale & shells	2020
Anhydrite	2065
shale & shells	2145
shale & lime	3540
lime	3855 RTD.
Total Depth.	

TOPS:

Anhydrite	2020
Heebner	3608
Toronto	3630
Lansing	3645

No Electric Log run.

DIRLL STEM TEST:

- #1 3662-86 Open 2 hrs. Recovered 570'
salt water, BH P 960#.
- #2 3711-25 Open 1 hr. Recovered 30'
mud, BH P 1310#.
- #3 3752-3855 Open 1 hr. Recovered 20'
mud, BHP 100#.

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DRILLER'S LOG

Imperial Oil of Kansas, Inc.
780 Fourth National Building
Wichita 2, Kansas

Goff "A" No. 1
NW NE SE Sec. 5-8S-24W
Graham County, Kansas

Total Depth: 3855'

Elevation: 2370' RB
Production: D & A

Commenced: 6-20-58 Completed: 6-28-58

Contractor: Imperial Oil of Kansas, Inc.
Wichita 2, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 224' with 150 sacks cement.

Figures indicate bottom of formations:

Surface Clay, Sand & Shale	224'
Shale & Shells	725'
Shale, Shells & Sand	1590'
Sand	1790'
Shale & Shells	2020'
Anhydrite	2065'
Shale & shells	2445'
Shale & Lime	3540'
Lime	3855'
Total Depth	3855'

TOPS

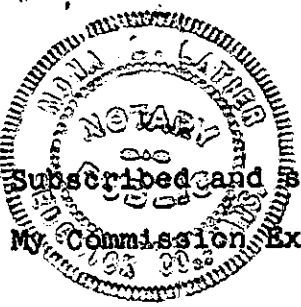
Anhydrite	2020'	(/ 350)
Heebner	3608'	(-1238)
Toronto	3630'	(-1260)
Lansing	3645'	(-1275)
Rotary Total Depth	3855'	(-1485)

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By: *Richard L. Litchard*
Secretary

Subscribed and sworn to before me this 19th day of August, 1958.
My Commission Expires:



July 7, 1962

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STATE CORPORATION COMMISSION
Mary L. Lutes
Notary Public
AUG 20 1958
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC. S T E R. 24W
BOOK PAGE 114 LINE 3

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KANSAS
STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

TO:
Jewel M. Ogden, Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. _____ County: Graham
Location: NW NE SE Sec. 5 Twp. 8 Rge. 24 (E) (W)
Name of Field: _____ Total Depth: 3855

I have this date completed supervision of plugging of:

Lease Name: GOFF "A" Well No. A-1

Operator's Full Name: IMPERIAL OIL OF KANS. INC.

Complete Address: 780 Fourth Natl. Bldg.

Plugging Contractor: Wichita, Ks.

Address: _____ License No. _____

Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D & A

Other well as hereafter indicated: _____

Was any delay in plugging operations caused by Conservation Division Agent? Yes _____ No

If yes how long? _____ Reason: _____

Operation Completed: Hour 8 A.M. Day 28 Month JUNE Year 58

The above well was plugged as follows:

Mudded BACK to 550' SET CEMENTING plug + 25 SX
CEMENT - Mudded BACK to 215' SET CEMENTING
plug + 15 SX CEMENT - Mudded BACK to 40' SET
CEMENTING plug + 10 SX CEMENT to BASE OF
CELLAR. 220' of 8 5/8" SURFACE CASING.

Signed: A. D. Johnson
Conservation Division Agent

Reviewed: J. Lewis Brock
Field Supervisor

Remarks:

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Wichita, Kansas

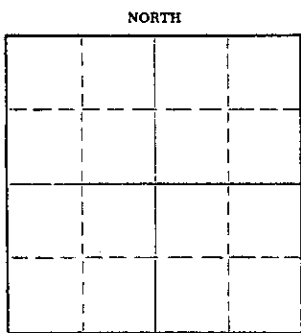
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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec. 5 Twp. 8S Rge. 24W (E) (W)



Locate well correctly on above
Section Plat

Location as "NE/CNWxSWx" or footage from lines NW NE SE
Lease Owner Imperial Oil of Kansas, Inc.
Lease Name Goff "A" Well No. 1
Office Address 780 Fourth National Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 28 1958
Application for plugging filed June 28 1958
Application for plugging approved June 28 1958
Plugging commenced June 28 1958
Plugging completed June 28 1958
Reason for abandonment of well or producing formation No commercial quantities of oil found.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius, Box 731, Hill City, Kans.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3855 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	6-20-58	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set No. 1 Plug at 500' with 25 sacks cement. Set No. 2 Plug at 220' with 15 sacks cement. Set No. 3 Plug at 40' with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Imperial Oil of Kansas, Inc.
Address 780 Fourth National Bldg., Wichita 2, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Milford L. Pritchard

(employee, agent, or contractor of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. IMPERIAL OIL OF KANSAS, INC.

(Signature) BY: Milford L. Pritchard Secretary
780 Fourth National Bldg., Wichita 2, Kansas
(Address)



Subscribed and sworn to before me this 19th day of August, 1958
July 7, 1962

Mona L. Latier
Notary Public.

PLUGGING
FILE SEC. 5 T. 8 R. 24W
BOOK PAGE 114 LINE 3

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CONSERVATION DIVISION
Wichita, Kansas

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**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.