

OWWO

For KCC Use: 5-10-2010
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5 5 2010
month day year

OPERATOR: License# 33937
Name: Meridian Energy Inc. dba
Address 1: 1475 N. Ward Cr.
Address 2: _____
City: Franktown State: CO Zip: 80116 +
Contact Person: Neal LaFon, President
Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACO-1

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Champlain Refining Co.
Well Name: #2 Mock
Original Completion Date: 7/29/41 Original Total Depth: 3359

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ ne _____ sw _____ ne Sec. 17 Twp. 11 S. R. 17 E W
(O.O.O.O) 1,650 feet from N / S Line of Section
1,650 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Mock Well #: #2
Field Name: Bemis-Shutts

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 990'
Ground Surface Elevation: 1821 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 540

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1006'

Length of Conductor Pipe (if any): _____
Projected Total Depth: 3359
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: truck haul

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/29/10 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY
API # 15 - 051-02204-00-01
Conductor pipe required None feet
Minimum surface pipe required 1006 feet per ALT. I II
Approved by: 4/29/10
This authorization expires: 5-5-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-02204-00-01

Operator: Meridian Energy Inc.

Lease: Mock

Well Number: #2

Field: Bemis-Shutts

Number of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: _____ - ne - sw - ne

Location of Well: County: Ellis

1,650 feet from N / S Line of Section

1,650 feet from E / W Line of Section

Sec. 17 Twp. 11 S. R. 17 E W

Is Section: Regular or Irregular

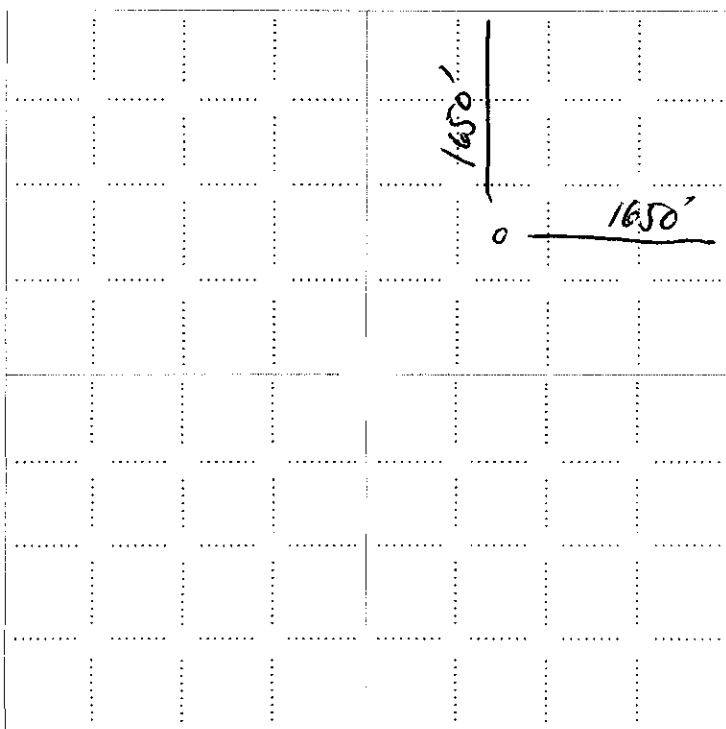
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

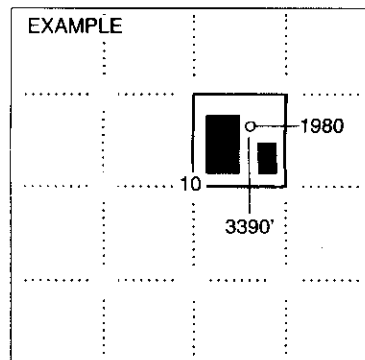
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc. d/b/a		License Number: 33937	
Operator Address: 1475 Ward Cr.		Franktown	CO
		80116	
Contact Person: Neal LaFon, President		Phone Number: 303-688-4022	
Lease Name & Well No.: Mock #2		Pit Location (QQQQ): ne - sw - ne -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>17</u> Twp. <u>11</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 3 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. temporary pit- visual monitoring	
Distance to nearest water well within one-mile of pit <u>2307</u> feet Depth of water well <u>25</u> feet		Depth to shallowest fresh water <u>18</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>evaporate or dispose of water, remove liner and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4/29/10 Date	 Signature of Applicant or Agent		

15-051-02204-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: _____	Permit Number: _____	Normal
RECEIVED		Permit Date: <u>5-4-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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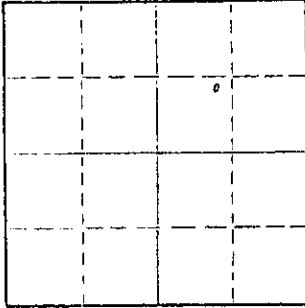
15-051-02204-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plot

Ellis County, Sec. 17 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines NE-SW-NE
Lease Owner Champlin Petroleum Company
Lease Name Mock Well No. 2
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-29 1941
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-17 19 72
Plugging completed 4-17 19 72
Reason for abandonment of well or producing formation depleted - Uneconomical to produce
If a producing well is abandoned, date of last production 12-13 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey - Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3347 Bottom 3379 Total Depth of Well 3379 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3347	3379	8-5/8"	1006	None
				4 1/2"	3347	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On 4-17-72 ran 104 fts, 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 20 sacks of get, followed with 20 sacks of Halliburton Light Cement. Cement plug from 2925' to 3175'. Pulled 2815 of tubing to 360'. Mud from 360' to 2925'. Mixed and pumped 35 sacks of Halliburton Light Cement. Pulled remaining 360' of tubing. Cement plug from surface to 360'. Could not pump any cement into annulus between 4 1/2" and 8-5/8" casing. Well plugged and abandoned at 4:00 P.M., 4-17-72.

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MAY 22 1972

CONSERVATION DIVISION
Wichita, Kansas

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STATE CORPORATION COMMISSION

JUN 2 1972

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service
Address Box 42, Codell, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1972

My commission expires 10-8-75

Notary Public