# For KCC Use: Effective Date: 5-10-2010 District # 2 SGA? Yes VNo

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Specified Spotd Cate:   May 12 2010   May 12 2010   May 12 2010   May 13 327   May 13 327   May 13 327   May 13 327   May 14 5 320   Sea throm   May 17 5 8. R. 10   Sea throm   May 17 5 8. R. 10   Sea throm   May 17 5 8. R. 10   May 18 5 320   May 18 5 3 320   May 18		Must be approved by KCC five	e (5) days prior to commencing well	All blanks must be Filled		
Appropriate	Expected Soud Date:	May 12 2010	Snot Description:			
PERRATOR: Licensest 31327    Secretary   S		month day year	•	- 40 🗔 🖼		
Section   Sect		31327	(2,45,61)	S. R [ ] E [X]W		
Section: 1.3 Mish Siesed   Section: 1.5 Mish S			990 teet from XN	/ S Line of Section		
AFFIDAVIT  ne undersigned hereby affirms that the drilling, completion and wentural plugging of this well will correly with K.S.A. 55 cf. seq.  AFFIDAVIT  Notificated and processory personal between the operator and wentural plugging of this well will correly with K.S.A. 55 cf. seq.  MAY 0 5 2010.  AFFIDAVIT  Notificated manufaction for the approved notice of infert to drill albah the posted on each drilling rig:  AFFIDAVIT  Notify the approved notice of infert to drill albah the posted on each drilling rig:  AFFIDAVIT  Notify the appropriate district office will be noted to repeat and the related from policy and placed on the correction are true and correct to the best of my knowledge and belief.  AFFIDAVIT  Notify the appropriate district office will be noted to repeat and the related from policy as unable to the seq.  AFFIDAVIT  Notify the appropriate district office will be noted to related and proprieted within 100 approach of the policy of the proprieted relating or production casing is cemented in;  1. The information are true and correct to the best of my knowledge and belief.  AFFIDAVIT  Notify the appropriate district office will be noted or relating or production casing is cemented in;  3. The minimum amount of sulface pipe as specified below shall be set by croudisting commute to the top; in all cases surface pipe affirms to DRILL.  3. The minimum amount of sulface pipe as specified below shall be set by croudisting commute to production casing is cemented in;  4. If the well is cases of the production casing is cemented in;  5. The appropriate district office will be noted or related in the plugged or production casing is cemented in;  6. If an ALTERNATE is COMPLETION, production pole shall be set by croudisting commute to completed within 30 days of the sput delice or the well shall be posted or the well shall be posted or the section of the plugged or production casing is cemented in;  8. If an ALTERNATE is COMPLETION, production probe shall be set by croudisting commute to the district office on			feet fromE	/ X W Line of Section		
State: KS   Zap: 67/325 +   County: Elements   State: AS   Zap: 67/325   County: Elements   State: AS   Zap: 67/325   Zap: AS   Zap:			is SECTION: X Regular I Irregular?			
County: Elleworth Nome: Chapters State: State St	Address 2:		(Note: Locate well on the Section Plat on I	everse side)		
Lease Name: Scheman A   Weil #: 5	ity: Gan/ Bay		County: Ellsworth	<b>,</b>		
Southwest Deliting for.   West Class:   Type Equipment:   Southwest Deliting for.   Storage	iontact Person: Gary Fau (785)252-8024	пеу	and the second s	Well #- 5		
Suther Childrenge   Substance   Substanc	none:		Field Name: Bloomer			
Target Formation(s):   Abrubble						
Nearest Lease or unit boundary line (in todage); 750	ame: Southwind Drilling In	c.				
Solicity   Pool Ext.   Multi-Rotary   Note   Storage   Pool Ext.   Pool Ext.   Note   Pool Ext.   Solicity   Pool Ext.   Note	Well Drilled For:	Wall Class				
Selsomic   Storage   Proof Ext.   Air Rotary   Cable   Other   Selsomic   % of Holes   Wilder wall within one-quarter make:   Yes   No   No   No   Other   Selsomic   % of Holes   Other   Other   Selsomic   % of Holes   Other   Other   Selsomic   % of Holes   Other   Other   Other   Selsomic   % of Holes   Other   O						
Disposal   Widcat   Cable   Other   Cable   Other   Cable   Other   Cable   Other   Cable   Other						
Depth to bottom of fresh water: 140						
Depth to bottom of usable water:   367	'			L_Yes X No		
Surface Pipe by Alternate: St		of HolesOther				
Length of Surface Pipe Planned to be set: 320	Uther:	P				
Constitution   Conductor   Constitution   Constit	If OWWO: ald well	information as follows:				
Well Name:Original Completion Date:Original Total Depth:	Light Street, Sid Well	mornialon do lonomo.		<u> </u>		
Original Completion Date: Original Total Depth:	Operator:					
Water Source for Drilling Operations:  West Source for Drilling Operations:  West Inve vertical depth:  West Inve vertical depth:  West Inve vertical depth:  West Inve vertical depth:  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR						
Intentional, Deviated or Horizontal wellbore?   Ves   No   DWR Fermit #:   DWR Fermit #:   (Note: Apply for Permit with DWR   )   Ves   No   Will Cores be taken?     Ves   No   Will Cores be taken?     Ves   Ves   No   Will Cores be taken?     Ves   Ves   Ves   No   Will Cores be taken?     Ves	Original Completion Da	ate: Original Total Depth:	Formation at Total Depth: Arbuckle			
Yes, true vertical depth:  CCD DKT #:  DWR Permit #:  (Note: Apply for Permit with DWR			Water Source for Drilling Operations:			
This authorization expires: 5-5-2011  CCD DKT #: DWR Permit #: (Note: Apply for Permit with DWR   )   Ves   No   Note: Apply for Permit with DWR   )   Ves   No   No   Note: Apply for Permit with DWR   )   Ves   No   No   No   No   No   No   No   N			Well Farm Pond Cother: City of Holyroo	d /		
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  AFFIDAVIT  AFFIDAVIT  KANSAS CORPORATION COM  AFFIDAVIT  KANSAS CORPORATION COM  AFFIDAVIT  KANSAS CORPORATION COM  MAY 0 5 2010  CONSERVATION DIV  WICHITA, KS  3. The minimum amount of surface pipe as specified below <b>shall</b> be set by circulating cement to the top; in all cases surface pipe <b>shall</b> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <b>prior to plugging</b> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  OWNET  FOR KCC Use ONLY  API # 15 - D5 3 - 212 44 - 00 - 00  This authorization expires: 5 - 5 - 20 II  This authorization expires: 5 - 5 - 20 II  This authorization expires: 5 - 5 - 20 II  This authorization expires: 5 - 5 - 20 II  Well Not Drilled - Permit Expired  Date:  Will not Drilled - Permit Expired  Date:  Will cores be taken?  Wath So proposed zone:  MAY 0 5 2010  CONSERVATION COM  MICHITA.  RECEIVED  KANSAS CORPORATION COM  MAY 0 5 2010  CONSERVATION DIV  WICHITA, KS   CONSERVATION DIV  WICHITA, KS  **CONSERVATION DIV  ## 15 - 05 - 20 II  ## 15 -						
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AFFIDAVIT  KANSAS CORPORATION COM  AFFIDAVIT  KANSAS CORPORATION COM  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  MAY 0 5 2010  CONSERVATION DIV  WICHITA, KS  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  May 4 2010  Signature of Operator or Agent:  May 4 2010  Signature of Operator or Agent:  May 4 2010  Signature of Operator or Agent:  May 5 5 - 2010  This authorization expires: 5 - 5 - 2011  This authorization expires: 5 - 5 - 2011  This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)	GC DKT #:		Will Cores be taken?	T ∏Yes ⊠No		
AFFIDAVIT			If Yes, proposed zone:			
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API # 15 - 053 - 212 44 -000  Conductor pipe required None feet per ALT. It authorization void if drilling not started within 12 months of approval date.)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Or pursuant to App	endix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, altern	ate II cementing		
Signature of Operator or Agent:   For KCC Use ONLY  API # 15 - 053 - 21244-00-00  Conductor pipe required				y cementing.		
For KCC Use ONLY  API # 15	nereby certify that the st	atements made nerein are true and correct to the bi	est of my knowledge and belief.			
For KCC Use ONLY  API # 15	May 4 2010	Signature of Coomton on Assets Dur	- What Owner			
For KCC Use ONLY  API # 15 - 053 - 212 44-00-00  Conductor pipe required None feet  Minimum surface pipe required 280 feet per ALT. II his authorization expires: 5 - 5 - 301 (This authorization void if drilling not started within 12 months of approval date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	atc	Signature of Operator of Agent:	Title:			
- File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 053 - 212 44-00-00  Conductor pipe required	F V00 11 - F		Remember to:	2		
Conductor pipe required	FOR KCC USE ONLY	21241/2000	- File Drill Pit Application (form CDP-1) with Intent to Dri	il;		
Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: Luft 5-5-2010  This authorization expires: 5-5-3011  (This authorization void if drilling not started within 12 months of approval date.)  - Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:	API # 15 - 05 3 - 6	81274 WW	- File Completion Form ACO-1 within 120 days of spud	date;		
Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: Luft 5-5-2010  This authorization expires: 5-5-3011  (This authorization void if drilling not started within 12 months of approval date.)  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	Conductor pine required	None fact	<ul> <li>File acreage attribution plat according to field proration</li> </ul>	orders;		
Approved by: Luft 5-5-2010  This authorization expires: 5-5-301  (This authorization void if drilling not started within 12 months of approval date.)  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	, , ,	7-0	<ul> <li>Notify appropriate district office 48 hours prior to worke</li> </ul>	over or re-entry;		
This authorization expires: 5-5-301  (This authorization void if drilling not started within 12 months of approval date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:			<ul> <li>Submit plugging report (CP-4) after plugging is comple</li> </ul>	rted (within 60 days);		
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(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	This authorization expire	s: 5-5-2011		ate) piease		
Cimpotuse of Operators of Association			check the box below and return to the address below.	[		
Spud date: Agent: Signature of Operator or Agent:		g care and a more of approval dates,				
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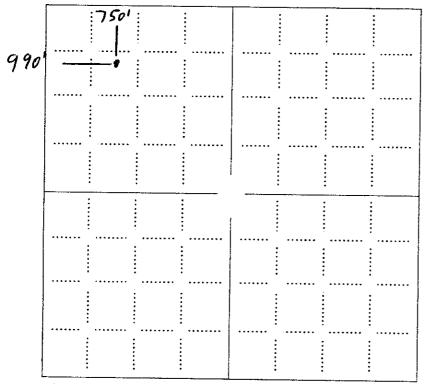
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 053-21244-00-00	
Operator: Pauley Oil	Location of Well: County: Ellsworth
Lease: Schepmann A	
Well Number: 5 Field: Bloomer	990         feet from fe
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

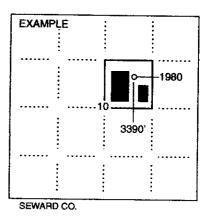
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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MAY 05 2010

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Pauley Oil		License Number: 31327					
Operator Address: 314 5th Street	Claflin KS 67525						
Contact Person: Gary Pauley	<del></del>	Phone Number: (785)252-8024					
Lease Name & Well No.: Schepmann A 5			Pit Location (QQQQ):				
Type of Pit: Pit is:			_N2 _ SE _ NW _ NW				
Emergency Pit Burn Pit	Emergency Pit Burn Pit Proposed Existing		Sec. 28 Twp. 17 R. 10 East West				
Settling Pit Drilling Pit	Settling Pit Drilling Pit If Existing, date constructed:		750 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit			990 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 1,200 (bbls)		Ellsworth County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)				
Yes No	Yes X	No	How is the pit lined if a plastic liner is not used?  Native Mud				
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits							
Depth from ground level to deepest point: 6 (feet) No Pit							
If the pit is lined give a brief description of the line CEIVED  Describe procedures for periodic maintenance and determining material, thickness and installation procedures CORPORATION COMMISSION in integrity, including any special monitoring.							
MAY <b>0 5</b> 2010							
CONSERVATION DIVISION WICHITA, KS							
Distance to nearest water well within one-mile	of pit	west fresh water45feet.					
650 feet Depth of water well	40 feet	Source of information:  measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Drilling, V			over and Haul-Off Pits ONLY:				
Producing Formation: Type of mate			l utilized in drilling/workover: fresh Mud				
Number of producing wells on lease: Number of w			king pits to be utilized: 3				
Barrels of fluid produced daily: Abandonme			procedure: Allow to dry and Backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
May 4, 2010  Date  Signature of Applicant or Agent							
O Orginatario di Applicant di Agent							
	KCC	OFFICE USE ON	ILY Steel Pit RFAC RFAS				
Date Received: 5-5-10 Permit Number: Permit Date: 5-5-10 Lease Inspection: Yes X No							