For KCC Use:	F-11. 2-12
Effective Date:	5-16-2010
District #	4
SGA? Tye	s XINO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

				YY (Y) Gays Dhoi to comi			
Expected Spud Date:	June	1	2010	ive (5) days prior to comm			
	month	day	year	Spot Description: _1		·	
OPERATOR: License#	3941			NW - SW - NE	Sec. <u>22</u>	Twp. 18 S. R. 11	∏E XW
Name: LB Oil					feet t	from X N / S	ine of Section .
Address 1: 211 - 8th Street				2,310	— —— —— teet i	from 🛛 E / 🔲 w i	ine of Section
Address 2:				Is SECTION: XR	egular Irregular?	E2 - 1 C 1 11 1	and or decitory
City: Claffin					_		
Contact Person: Todd Morg	State: KS	Zip: _67525	+	County: Barton	: Locate well on the Sect	ion Plat on reverse side)	
Phone: 620-564-3728	Jensiern	·					·
rilone.		/		Lease Name: Kaiser		Well #:	2
CONTRACTOR: License#_	33350			Field Name: Ames			
Name: Southwind Drilling, Inc.				Is this a Prorated / Sp			Yes No 1
		·		Target Formation(s):	Arbuckle	5	
Well Drilled For:	Well Class:	Type Equip	ment;	Nearest Lease or uni	it boundary line (in foota	age) 320 - 330	per Rene
Oil Enh Re	ec XInfield	Mud R	Potani –	Ground Surface Eleva	ation: 1762	-90/. 4	
Gas Storage		Air Roi	tary 4	Water well within one			feet MSL
Disposi		Cable	iaiy 🔽	Public water supply w		_	Yes XNo
	Holes Other			Don'th to have 47	ven withirt one mile:	<u></u>	Yes X No
Other:				Depth to bottom of fre			
					sable water: 280 240		
If OWWO: old well in	formation as follows	: :		Surface Pipe by Alteri			_
				Length of Surface Pip	e Planned to be set: 3	600	
Operator:				Length of Conductor F			
Well Name:				Projected Total Depth:	3375		
Original Completion Date	: Orig	ginal Total Depth:		Fermation at Total De			
				Water Source for Drilli			
rectional, Deviated or Horiz	ontal wellbore?				ING ODERATIONS.		
			Yes⊠No 1	Not Train	Bood Co.		
res, true vertical depth:	RECE	EIVED	_	Well Farm	Pond Other:		
ottom Hole Location:	RECE	EIVED	_	Well Farm DWR Permit #: contra	Pond Other: octor will apply for permi		
ottom Hole Location:	RECE KANSAS CORPORA	EIVED TION COMMISSION	_	DWR Permit #: contra	Pond Other:		
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ottom Hole Location:	RECE	EIVED TION COMMISSION	_	DWR Permit #: contra	Pond Other: actor will apply for permit w	with DWR 🔀)	Yes X No
Yes, true vertical depth: lottom Hole Location: ICC DKT #:	MAY 0	TION COMMISSION 7 2010		DWR Permit #:	Pond Other: actor will apply for permit v	with DWR 🔀)	Yes No
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to the moder signed hereby affise agreed that the following. 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, a 5. The appropriate districe 6. If an ALTERNATE II CO or pursuant to Appendent to the completed with the completed with the complete of the complet	MAY 0 CONSERVATION CONSERVAT	TION COMMISSION 7 2010 ION DIVISION J. Completion and ments will be mented to spudding of victorial specified below a minimum of 2 ween the operator did before well is duction pipe shall ansas surface cases spud date or the mare true and complete the mare true an	AFF d eventual plug t: well; ssted on each shall be set b 0 feet into the r and the distri s either plugge be cemented sing order #13 well shall be p	Well Farm DWR Permit #: contra Will Cores be taken? If Yes, proposed zone: IDAVIT gging of this well will comp drilling rig; by circulating cement to the underlying formation. ict office on plug length and of or production casing is a from below any usable was 3,891-C, which applies to oblugged. In all cases, NO st of my knowledge and b Remember to: File Drill Pit Application File acreage attribution Notify appropriate disting submit plugging report Obtain written approvation of this permit has expire check the box below and	e top; in all cases surface top; in all cases surface top; in all cases surface within 1 the KCC District 3 are DTIFY district office pueller. Title: ACO-1 within 120 days in plat according to field rict office 48 hours prior to (CP-4) after plugging in the condition of the cases authorized expend return to the address permit Expired Date	eq. ace pipe shall be set sary prior to pluggin 120 DAYS of spud datea, alternate II cementrior to any cementing gent ent to Drill; of spud date; proration orders; r to workover or re-entry is completed (within 60 jecting salt water. Diration date) please is below.	g; e. ting 22 days);

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

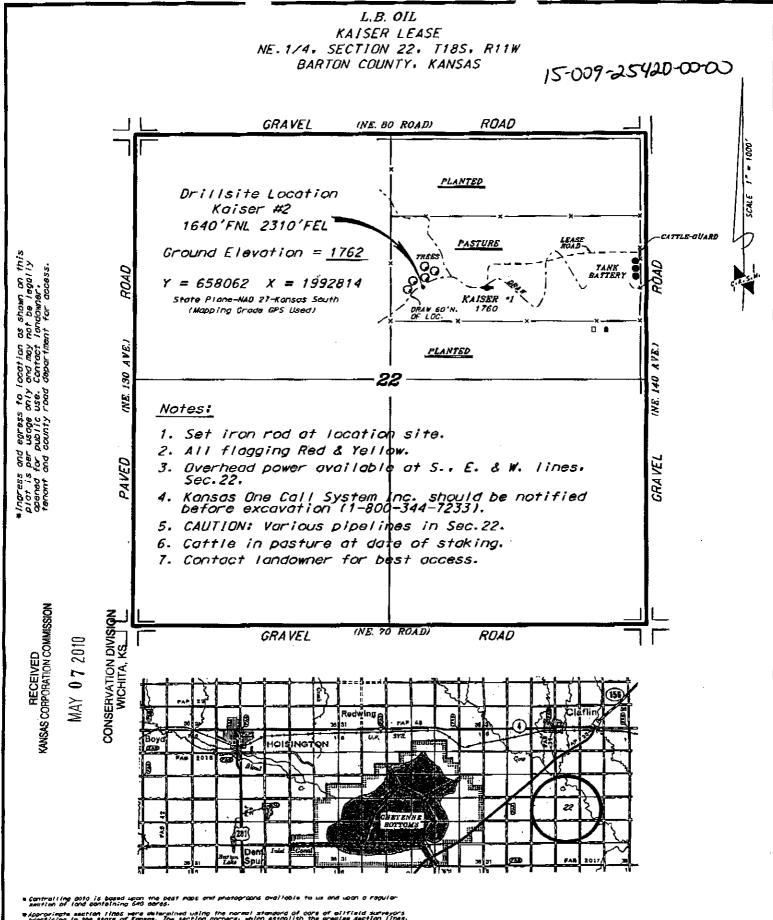
API No. 15 - 009-25420-000	
Operator: LB Oil	Location of Well: County: Barton
Lease: Kaiser	4.040
Well Number: 2	leet Holling No. 2 Line of Section
Field:	2,310 feet from X E / W Line of Section Sec. 22 Twp. 18 S. R. 11 E X W
Number of Acres attributable to well: QTR/QTR/QTR of acreage:NWSW NE	Is Section: Regular or Irregular
RECEIVED KANSAS CORPORATION COMMISSION	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
WICHITA, KS (Show location of the well and shade attri	PLAT ributable acreage for prorated or spaced wells.) rest lease or unit boundary line.)
	<u>.</u>
22	EXAMPLE 1980 3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.



wapprovinghe section lines were obtained using the normal standard of dore of elificial surveyors proction in the store of Reges. The section corners, which stoolish the precise section lines, year not necessarily loggies, and the section corners at the Brillish loggies in the section is not guestiade. Therefore, the special process are the Brillish loggies in the section is not guestiade. Therefore, the special process are also difficilly services into the section of processing the section of logges, guests and supposes only seld entitles released from the liquid from inclination of consequently discusses.

e Elevotions derived from National Geodetic Vertical Batum.

April 26. 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LB Oil			License Number: 3941			
Operator Address: 211 - 8th Street		Claflin KS 67525				
Contact Person: Todd Morgenstern			Phone Number: 620-564-23728			
Lease Name & Well No.: Kaiser 2			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW _ SW _ NE			
Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Proposed Existing If Existing, date constructed:		Sec			
(If WP Supply API No. or Year Drilled)	(If WP Supply API No. or Year Drilled) Pit capacity: 4,500		Barton County			
Is the pit located in a Sensitive Ground Water		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Earthen clay			
Pit dimensions (all but working pits):8	0 Length (fe	eet) 80	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:4 (feet) No Pit						
If the pit is lined give a http://ecommestonsmaterial, thickness a COAPDRATIONCOMMESTORS	liner		dures for periodic maintenance and determining necluding any special monitoring.			
MAY 07 2010						
CONSTRUCTION DIVISION						
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water15feet.			
feet Depth of water wellfeet			red well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: chemical drilling mud				
Number of producing wells on lease:		Number of wor	king pits to be utilized:3			
Barrels of fluid produced daily:		Abandonment	procedure: Empty pit, let dry then backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
05/06/2010 Date	gnature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC X RFAS						
Date Received: 5 - 7 - 10 Permit Num	ber:	Permi	t Date: S - 7 - 10 Lease Inspection: Yes X No			