For KCC Use:	
Effective Date:	5-16-2010
District #	محس
SGA2 The	₹ 7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

		Must be a	approvea by KCC	INTENT TO DRILL Form In All blanks five (5) days prior to commencing well	s must be Fille
Expected Spud Date:	May	17	2010		
,	month	day	year	Spot Description:	
00504505	33472			SW - SW - NE Sec. 36 Twp. 33 S. R. 10	⊠ ∈ □ w
OPERATOR: License# Name: 3 - D Oil Company	30 HZ			feet from N / X s	Line of Section
Address 1: 505 Moore				teet from IXIE / I W	Line of Section
Address 1:Address 2:				Is SECTION: Regular Irregular?	
City; Dewey	State: OK	Zip: 740	120	(Note: Locate well on the Section Plat on reverse side	1
Contact Person: Bill Sween	ev State:	Zip:	229 +	County: Chautauqua	,
Phone: (620) 725 - 5443				Lease Name: McCann Well #:	. 6 - A
	0000			Field Name: Peru - Sedan Oil & Gas	
	6282			Is this a Prorated / Spaced Field?	Yes X No
lame: Damall Drilling				Target Formation(s): Cattleman Sandstone	
Well Drilled For:	Well Class:	Tvne	Equipment:	Nearest Lease or unit boundary line (in footage): 180	
				Ground Surface Elevation: 941	
Storage		<u>/</u>	Mud Rotary	Water well within one-quarter mile:	feet MSL
Disposa		است	Air Rotary Cable	Public water supply well within one mile:	Yes X №.
Seismic ;# of		Ш'	Catile	Depth to bottom of fresh water: 200	Yes 🔀 No
Other:				Depth to bottom of usable water: 480	
		-			
If OWWO: old well in	nformation as follow	rs:			
Operator:				Length of Surface Pipe Planned to be set: 40	
Well Name:				Length of Conductor Pipe (if any): N/A	
Original Completion Date	a. O		Jameh.	Projected Total Depth: 1800 Cherokea Shale	
original completion Date	U	ngmai total L	Jepin;		
rectional, Deviated or Horiz	zontal wellbore?		☐Yes X No	Water Source for Drilling Operations:	
Yes, true vertical depth:				Other:	
				DWR Permit #:	
ottom Hole Location:					
CC DKT #:				(Note: Apply for Permit with DWR	/
CC DKT #:				Will Cores be taken?	Yes No
CC DKT #:					Yes No
CC DKT #;				Will Cores be taken? If Yes, proposed zone:	Yes No
CC DKT #:	9		AF	Will Cores be taken? If Yes, proposed zone:	Yes No
CC DKT #: he undersigned hereby aff	firms that the drilli	ng, completi	AF ion and eventual p	Will Cores be taken? If Yes, proposed zone:	Yes No
is agreed that the following	firms that the drilli g minimum requir	ng, completi ements will	AF ion and eventual p be met;	Will Cores be taken? If Yes, proposed zone:	Yes No
CC DKT #: he undersigned hereby aff is agreed that the following 1. Notify the appropriate	firms that the drilli g minimum requin e district office pri	ng, completi ements will or to spuddi	AF ion and eventual p be met: ing of well:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	Yes No
the undersigned hereby afficial is agreed that the following 1. Notify the appropriate 2. A copy of the approve	firms that the drilli g minimum requin e district office <i>pri</i> ed notice of intent	ng, completi ements will or to spuddi to drill shal	AF ion and eventual p be met: ing of well; // be posted on eac	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	4.370
the undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolice	firms that the drilling minimum required edistrict office pri ced notice of intentit of surface pipe addited materials pl	ng, completi ements will or to spuddi to drill <i>shall</i> as specified us a minimu	AF ion and eventual p be met: ing of well; il be posted on eac below shall be se im of 20 feet into it	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation.	et
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole,	firms that the drilling minimum required district office pried notice of intentit of surface pipe addated materials plan agreement be	ng, completi ements will for to spuddi to drill shall to specified us a minimu tween the o	AF ion and eventual p be met: ing of well; if be posted on eac below shall be se im of 20 feet into the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation.	et
the undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri	firms that the drilling minimum required district office pried notice of intent to f surface pipe addated materials plan agreement be int office will be noticed.	ng, completi ements will or to spuddi to drill shall as specified as a minimu tween the o	AF ion and eventual p be met: ing of well; if be posted on eac below shall be se below shall be dis perator and the dis	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. Instrict office on plug length and placement is necessary prior to plugging or production casing is cemented in:	ət ing;
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II O	firms that the drilling minimum required district office pried notice of intentit of surface pipe addated materials plant an agreement bedict office will be not COMPLETION, pro	ng, completi ements will or to spuddi to drill shall as specified as a minimu tween the o otified before oduction pig	AF ion and eventual p be met: ing of well; if be posted on each below shall be se perator and the dis e well is either plug be shall be cement	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In the condense of	et ling;
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II C Or pursuant to Appen	firms that the drilling minimum required district office pried notice of intent to fourface pipe added margreement be ict office will be no COMPLETION, prodix "B" - Eastern I	ng, completi ements will or to spuddi to drill shal as specified us a minimu tween the o otified before oduction pip Kansas surfi	AF ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into th perator and the dis e well is either plug es shall be cement	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In strict office on plug length and placement is necessary prior to plugging of production casing is cemented in; In define below any usable water to surface within 120 DAYS of spud displacements.	et ling; ate.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appen must be completed wi	firms that the drilling minimum required district office pried notice of intention to foundated materials plan agreement be intentional office will be no COMPLETION, prodix "B" - Eastern I ithin 30 days of the	ng, completi ements will for to spuddi to drill shall as specified us a minimu tween the o otified before oduction pip Kansas sunt e spud date	AF ion and eventual p be met: ing of well; if be posted on eac below shall be se im of 20 feet into the perator and the dis e well is either plug the shall be cemente ace casing order #	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. In this proposition of the proposition of the underlying formation of the underlying formation. In this proposition casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud dright 133,891-C, which applies to the KCC District 3 area, alternate II cementer plugged. In all cases, NOTIFY district office prior to any cementing the proposition of the property of the case of the plugged. In all cases, NOTIFY district office prior to any cementing the property of the property of the property of the prior to any cementing the property of the pro	et ling; ate.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appen must be completed wi	firms that the drilling minimum required district office pried notice of intention to foundated materials plan agreement be intentional office will be no COMPLETION, prodix "B" - Eastern I ithin 30 days of the	ng, completi ements will for to spuddi to drill shall as specified us a minimu tween the o otified before oduction pip Kansas sunt e spud date	AF ion and eventual p be met: ing of well; if be posted on eac below shall be se im of 20 feet into the perator and the dis e well is either plug se shall be cement ace casing order #	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In strict office on plug length and placement is necessary prior to plugging of production casing is cemented in; In define below any usable water to surface within 120 DAYS of spud displacements.	et ling; ate.
ne undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II C Or pursuant to Appen must be completed wi ereby certify that the state	firms that the drilling minimum required district office priced notice of intention of surface pipe additional district of surface pipe additional district office will be not completely on the complete of t	ng, completi ements will for to spuddi to drill shall as specified us a minmu tween the o otified before oduction pip Kansas surfi e spud date ein are true	ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into the perator and the dist exwell is either plugue shall be cemente ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. In this proposed in the complete shall be set to be underlying formation. In this proposed in the case surface pipe shall be set to be underlying formation as the underlying formation in the underlying formation. In this proposed zone: In all cases, NOTIFY district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing the plugged and belief.	et ling; ate.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed wiereby certify that the state	firms that the drilling minimum required district office pried notice of intention to foundated materials plan agreement be intentional office will be no COMPLETION, prodix "B" - Eastern I ithin 30 days of the	ng, completi ements will for to spuddi to drill shall as specified us a minmu tween the o otified before oduction pip Kansas surfi e spud date ein are true	ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into the perator and the dist exwell is either plugue shall be cemente ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. In this proposition of the proposition of the underlying formation of the underlying formation. In this proposition casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud dright 133,891-C, which applies to the KCC District 3 area, alternate II cementer plugged. In all cases, NOTIFY district office prior to any cementing the proposition of the property of the case of the plugged. In all cases, NOTIFY district office prior to any cementing the property of the property of the property of the prior to any cementing the property of the pro	et ling; ate.
ne undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO pursuant to Appen must be completed with the completed with the state of the complete with the state of the complete with the complete with the complete with the state of the complete with the co	firms that the drilling minimum required district office priced notice of intention of surface pipe additional district of surface pipe additional district office will be not completely on the complete of t	ng, completi ements will for to spuddi to drill shall as specified us a minmu tween the o otified before oduction pip Kansas surfi e spud date ein are true	ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into the perator and the dist exwell is either plugue shall be cemente ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. In this proposed in the complete shall be set to be underlying formation. In this proposed in the case surface pipe shall be set to be underlying formation as the underlying formation in the underlying formation. In this proposed zone: In all cases, NOTIFY district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing the plugged and belief.	et ling; ate. enting ng.
the undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the completed with the state of the complete	firms that the drilling minimum required district office profess of intentit of surface pipe added materials plan agreement be ict office will be no COMPLETION, prodix "B" - Eastern lithin 30 days of the ements made here	ng, completi ements will for to spuddi to drill shall as specified us a minimu tween the o otified before oduction pip Kansas surfi e spud date ein are true	ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into the perator and the dist exwell is either plugue shall be cemente ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Indugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In the underlying formation of the series of the complex of the plugged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud of the transplant of the tra	et ling; ate.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appenmust be completed with the completed with the state of the complete o	firms that the drilling minimum required district office pried notice of intentit of surface pipe added materials plan an agreement be ict office will be no COMPLETION, product "B" - Eastern I of this and the companies of the ments made here. Signature of Company of the comp	ng, complete ements will for to spuddit to drill shall as specified us a minimulative on the optified before occurred by the spud date with the spud date with the spud date with the spud date of the spud date of the spuddit of the	ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into the perator and the dist exwell is either plugue shall be cemente ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. Ith drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen anderlying formation. In strict office on plug length and placement is necessary prior to plugging or production casing is cemented in; In all cases, well and placement in the first of the complete strict of the complete stri	ef ling; ate. enting ng.
ne undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the completed with the state of the complete	firms that the drilling minimum required district office profess of intentit of surface pipe added materials plan agreement be ict office will be no COMPLETION, prodix "B" - Eastern lithin 30 days of the ements made here	ng, completi ements will for to spuddi to drill shal as specified us a minimu tween the o otified before oduction pip Kansas surfi e spud date ein are true	ion and eventual p be met: ing of well; If be posted on each below shall be se im of 20 feet into the perator and the dise well is either plugue shall be cementa ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. Ith drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen anderlying formation. In this office on plug length and placement is necessary prior to plugging or production casing is cemented in; In the edition of the	ef ling; ate. enting ng.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appen must be completed will be completed will be completed will be completed. May 7, 2010 For KCC Use ONLY API # 15 - 219 - 2 Conductor pipe required —	firms that the drilling minimum required district office pried notice of intentit of surface pipe additional dated materials plan agreement be ict office will be no COMPLETION, prodix "B" - Eastern I dithin 30 days of the ments made here. Signature of COMPLETION and the ments made here. Signature of COMPLETION and the ments made here.	ng, complete ements will for to spuddit to drill shall as specified us a minimulative number of the spuddate ein are true.	AF ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into th perator and the dis e well is either plug the shall be cement ace casing order # or the well shall b and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In strict office on plug length and placement is necessary prior to plugging or production casing is cemented in; In deform below any usable water to surface within 120 DAYS of spud did 133,891-C, which applies to the KCC District 3 area, alternate II ceme to plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en	ef ilng; ate. enting ng.
he undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state with the state of the complete of	firms that the drilling minimum required district office pried notice of intentiat of surface pipe additional dated materials plan agreement be interested of the completion, produx "B" - Eastern lithin 30 days of the ments made here. Signature of Completion of Comple	ng, complete ements will for to spuddit to drill shall as specified us a minimulative number of the spuddate ein are true.	ion and eventual p be met: ing of well; If be posted on each below shall be se im of 20 feet into the perator and the dise well is either plugue shall be cementa ace casing order # or the well shall be and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In strict office on plug length and placement is necessary prior to plugging or production casing is cemented in; In all cases within 120 DAYS of spud did 133,891-C, which applies to the KCC District 3 area, alternate II ceme is plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en- Submit plugging report (CP-4) after plugging is completed (within 6	et ling; ate. enting ng. 36
ne undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO or pursuant to Appen must be completed witereby certify that the state well as the state of the complete of the complet	firms that the drilling minimum required district office pried notice of intent to of surface pipe added materials plan agreement be ict office will be no COMPLETION, pried materials of the ments made here. Signature of COMPLETION, pried 2000 pried 200	ng, completi ements will for to spuddi to drill shall as specified us a minimu tween the o oduction pip Kansas surfi e spud date ein are true	AF ion and eventual p be met: ing of well; if be posted on each below shall be se im of 20 feet into th perator and the dis e well is either plug the shall be cement ace casing order # or the well shall b and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen the underlying formation. In strict office on plug length and placement is necessary prior to plugging or production casing is cemented in; In deform below any usable water to surface within 120 DAYS of spud did 133,891-C, which applies to the KCC District 3 area, alternate II cemele plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en- Submit plugging report (CP-4) after plugging is completed (within 6-1).	ef ling; ate. enting ng.
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO pursuant to Appen must be completed with ereby certify that the state te: May 7, 2010 For KCC Use ONLY API # 15 - 019 - 2 Conductor pipe required Minimum surface pipe required Approved by: 1 SThis authorization expires:	firms that the drilling minimum required district office priced notice of intent to of surface pipe added materials plan agreement be ict office will be no COMPLETION, product "B" - Eastern I ithin 30 days of the ements made here. Signature of COMPLETION of the ements made here. Signature of COMPLETION of C	ng, completi ements will for to spuddi to drill shale as specified us a minimu tween the o otified before oduction pip Kansas surfa e spud date ein are true operator or A	ion and eventual place met: ing of well; if be posted on each below shall be set in of 20 feet into the perator and the dise well is either plugue shall be cement accessing order # or the well shall be and correct to the agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen an underlying formation. In strict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud did 133,891-C, which applies to the KCC District 3 area, alternate II ceme are plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ence the surface of the plugging is completed (within 6 obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	et ling; ate. enting ng. 36
ne undersigned hereby affis agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO pursuant to Appen must be completed witereby certify that the state tes: May 7, 2010 For KCC Use ONLY API # 15 - 219 - 2 Conductor pipe required Minimum surface pipe required Approved by: 1995 S This authorization expires:	firms that the drilling minimum required district office priced notice of intent to of surface pipe added materials plan agreement be ict office will be no COMPLETION, product "B" - Eastern I ithin 30 days of the ements made here. Signature of COMPLETION of the ements made here. Signature of COMPLETION of C	ng, completi ements will for to spuddi to drill shale as specified us a minimu tween the o otified before oduction pip Kansas surfa e spud date ein are true operator or A	ion and eventual place met: ing of well; if be posted on each below shall be set in of 20 feet into the perator and the dise well is either plugue shall be cement accessing order # or the well shall be and correct to the agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. Ith drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen underlying formation. In this office on plug length and placement is necessary prior to plugging or production casing is cemented in; Indeed or production casing is cemented in; Indeed or production casing is cemented in; In the plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ence submit plugging report (CP-4) after plugging is completed (within 600). Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	et ling; ate. enting ng. 36
he undersigned hereby aff is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appen must be completed with the completed with the state of the complete	firms that the drilling minimum required district office priced notice of intent to of surface pipe added materials plan an agreement be ict office will be no COMPLETION, product "B" - Eastern lithin 30 days of the ements made here. Signature of COMPLETION of COMPLET	ng, completi ements will for to spuddi to drill shale as specified us a minimu tween the o otified before oduction pip Kansas surfa e spud date ein are true operator or A	ion and eventual place met: ing of well; if be posted on each below shall be set in of 20 feet into the perator and the dise well is either plugue shall be cement accessing order # or the well shall be and correct to the agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be seen an underlying formation. In strict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud did 133,891-C, which applies to the KCC District 3 area, alternate II ceme are plugged. In all cases, NOTIFY district office prior to any cementing best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ence the surface of the plugging is completed (within 6 obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	et ling; ate. enting ng. 36

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 1 0 2010

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26994-00-00	
Operator: 3 - D Oil Company	Location of Well: County: Chautauqua
Lease: McCann	2 920
Well Number: 6 - A	2 340 Line of Section
Field: Peru - Sedan Oil & Gas	2,340 feet from X E / W Line of Section Sec. 36 Twp. 33 S. R. 10 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: S SW - SW - NE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

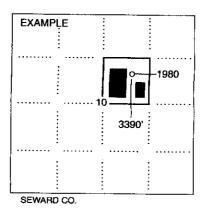
(Show footage to the nearest lease or unit boundary line.)

	:	•	:	1	•		
	:	:	:	i		:	:
	:	:	:			:	:
		:	:			:	:
	;	:	:			•	:
- 1	 					-	•
ı	 						
	:	:	:			:	
	:	:	•			:	:
	:	;	:			:	:
ı	;	:	:			:	:
Ī	:	:	:				•
	:						:
	•	:					:
	:	:					:
- [: :	:	:				•
ı	 						•
			***************************************	*******			******
	:						
	:				=	:	
- 1							_
-1	: :					72	40
1	: :	: :		~ ·		-> 23	7
t	 		——(7	6+			
Ī	 : :	:	——(<u>3</u>	91			
			——(Z	9;			
			——(Z	9	:		
			—— (3	9			
			—— (3	9			
	 		—— (3	9			
	 		—— <i>(</i> 3	9	:		
	 			2820	:		

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 0 2010

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: 3 - D Oil Company		License Number: 33472				
Operator Address: 505 Moore		Dewey OK 74029				
Contact Person: Bill Sweeney		Phone Number: (620) 725 - 5443				
Lease Name & Well No.: McCann	6 -	Pit Location (QQQQ):				
Type of Pit:	Pit is:	S SW SW NE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 33 R. 10 East West			
Settling Pit	If Existing, date of	2,820 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	2,340 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	400	(bbls)	Chautaugua			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l			
		7	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Clays			
Pit dimensions (all but working pits):4	D Length (fe	eet)12	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point:	6 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure.	liner	Describe proce	dures for periodic maintenance and determining			
inaterial, tilickliess and installation procedure.		ilner integrity, ir	cluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSI			
			;			
			MAY 10 2010			
	-		CONSERVATION DIVISION WICHITA KS			
Distance to nearest water well within one-mile	of pit	Depth to shallow Source of inforr	vest fiesh waterfeet.			
feet Depth of water well	120 feet	measu	ed well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water & drilling mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Let fluids evaporate, cover pits & restore				
Does the slope from the tank battery allow all s	pilled fluids to		location			
flow into the pit? Yes No	1	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above staten	nents are true and c	of my knowledge and bejief.				
		/,				
May 7, 2010		1h	M. Of			
Date Sig			nature of Applicant or Agent			
KCC OFFICE USE ONLY Steel Pit RFAC 以 RFAS						
Date Received: 5/10 /10 Permit Numb	er:	Permit	Date: 5 -11 - 10 Lease Inspection: X Yes No			



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 11, 2010

3-D Oil Company 505 Moore Dewey, OK 74029

RE: Drilling Pit Application

McCann Lease Well No. 6-A NE/4 Sec. 36-33S-10E Chautauqua County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Katty Hym

Environmental Protection and Remediation Department

cc: File