

OWWO

For KCC Use: 5-16-2010  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 1, 2010  
month day year

OPERATOR: License# 30705 ✓  
Name: Younger Energy Company  
Address 1: 453 S. Webb Rd., Suite 100  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67207 + 1310  
Contact Person: Diane Rebstock  
Phone: 316-681-2542

CONTRACTOR: License# 6426 ✓  
Name: Express Well Service & Supply, Inc.

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: National Cooperative Refinery Association  
Well Name: Lappin #1  
Original Completion Date: Jan. 8, 1963 Original Total Depth: 4803

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 33 Twp. 23 S. R. 23  E  W  
(a/a/a/a) 1,986 feet from  N /  S Line of Section  
613 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Hodgeman  
Lease Name: Woods Well #: 2-33 OWWO  
Field Name: Lappin ✓  
Is this a Prorated / Spaced Field?  Yes  No ✓  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary line (in footage): 613'  
Ground Surface Elevation: 2419' feet MSL  
Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓  
Depth to bottom of fresh water: 200-180  
Depth to bottom of usable water: 500-700  
Surface Pipe by Alternate:  I  II ✓  
Length of Surface Pipe Planned to be set: 515' (Existing) ✓  
Length of Conductor Pipe (if any): n/a  
Projected Total Depth: 4700' ✓  
Formation at Total Depth: Mississippi ✓  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)  ✓  
Will Cores be taken?  Yes  No ✓  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: December 22, 2009 Signature of Operator or Agent: Diane Rebstock Title: Diane Rebstock, -Vice President- Finance

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DEC 23 2009  
KCC WICHITA

For KCC Use ONLY  
API # 15 - 083-10160-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 515 feet per ALT.  I  II  
Approved by: [Signature] 5-11-2010  
This authorization expires: 5-11-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

33  
23  
23  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10,160 -00-01  
 Operator: Younger Energy Company  
 Lease: Woods  
 Well Number: 2-33 OWWO  
 Field: Lappin

Location of Well: County: Hodgeman  
1,986 feet from  N /  S Line of Section  
613 feet from  E /  W Line of Section  
 Sec. 33 Twp. 23 S. R. 23  E  W

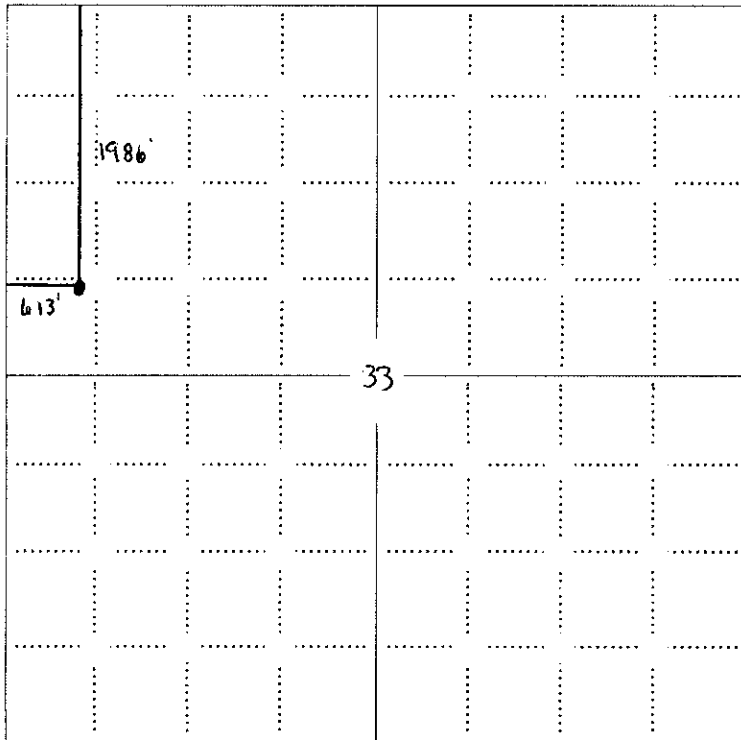
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - SW - NW

Is Section:  Regular or  Irregular

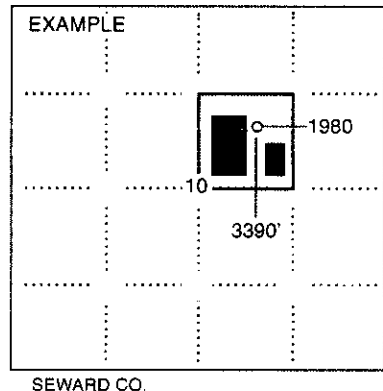
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Younger Energy Company</b>		License Number: <b>30705</b>
Operator Address: <b>453 S. Webb Rd., Suite 100</b>		<b>Wichita KS 67207</b>
Contact Person: <b>Diane Rebstock</b>		Phone Number: <b>316-681-2542</b>
Lease Name & Well No.: <b>Woods 2-33 OWWO</b>		Pit Location (QQQQ): <u>SW SW NW</u> Sec. <u>33</u> Twp. <u>23</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,986</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>613</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Hodgeman</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>32</u> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Sealed with Bentonite</b>
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1685</u> feet    Depth of water well <u>21</u> feet		Depth to shallowest fresh water <u>21 2</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Mud and fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove free fluids, let dry, backfill, return to original condition</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b>
<u>December 22, 2009</u> Date		<b>DEC 23 2009</b>
<u>Diane Rebstock, V.P. Finance</u> Signature of Applicant or Agent		<b>KCC WICHITA</b>

15-083-10160-0001

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: _____	Permit Number: _____	Permit Date: <u>5-11-10</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

May 11, 2010

Younger Energy Company  
453 S. Webb Rd Ste 100  
Wichita, KS 67207-1310

RE: Drilling Pit Application  
Woods Lease Well No. 2-33 OWWO  
NW/4 Sec. 33-23S-23W  
Hodgeman County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from north side of stake.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".  
Kathy Haynes

Environmental Protection and Remediation Department

cc: File

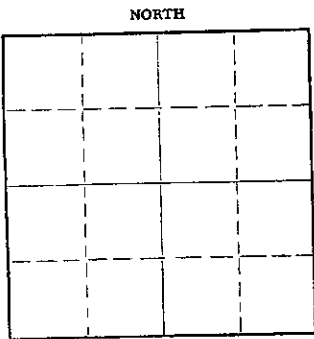
15-083-10160-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

HODGEMAN County, Sec. 33 Twp. 23 Rge. 23 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines c. SW NW  
Lease Owner SPECTER PIPE & SUPPLY, INC.  
Lease Name LAPPIN Well No. 1  
Office Address BOX 169, Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 8-12-62 19\_\_\_\_  
Application for plugging filed 1-9-66 19\_\_\_\_  
Application for plugging approved 1-10-66 19\_\_\_\_  
Plugging commenced JANUARY, 18, 1966 19\_\_\_\_  
Plugging completed FEBRUARY, 11, 1966 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted  
If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  
Name of Conservation Agent who supervised plugging of this well ED EVANS, SUBLETTE, KANSAS  
Producing formation Mississippi Depth to top 4760' Bottom 4801' Total Depth of Well 4803' Feet  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

CASING RECORD

OIL, GAS OR WATER RECORDS						
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	515'	NONE
				5 1/2"	4801'	3121.29'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 20 sacks Cement on bottom, pumped 35 sacks Cement at 550-feet.  
Set a Rock Bridge at 45 feet, dumped 15 sacks Cement.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1966  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor LYNCH CASING PULLING, COMPANY. NO. 457  
Address R. Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15<sup>th</sup> day of February, 1966  
Wilma M. Lindahl  
Notary Public.

My commission expires May 21, 1967