For KCC Use: 5-16-2010 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC tive	e (5) days prior to commencing well
Expected Spud Date: April 1, 2010	Spot Description:
month day year OPERATOR: License#	Spot Section Sw NW Sec. 33 Twp. 23 S. R. 23 EXW (a/a/a/a) 1,986 Feet from N / S Line of Section
Name: Younger Energy Company	613 feet from E / X W Line of Section
Address 1: 453 S. Webb Rd., Suite 100	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Wichita State: KS Zip: 67207 + 1310	County: Hodgeman
Contact Person: Diane Rebstock	Lease Name: Woods Well #: 2-33 OWWO
Phone: 316-681-2542	Field Name: Lappin
CONTRACTOR: License# 6426	Is this a Prorated / Spaced Field?
Name: Express Well Service & Supply, Inc.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 613'
	Ground Surface Elevation: 2419' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic : # of Holes Other	Depth to bottom of fresh water: 200-180
Other:	Depth to bottom of usable water: \$80.700
——————————————————————————————————————	Surface Pipe by Alternate: I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 515' (Existing)
Operator: National Cooperative Refinery Association	Length of Conductor Pipe (if any): n/a
Well Name: Lappin #1	Projected Total Depth: 4700'
Original Completion Date: Jan. 8, 1963 Original Total Depth: 4803	Formation at Total Depth: Mississippi
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	Will Cores be taken? Yes No
AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	DEC 2 3 2009
O A special the approprial nation of intent to drill about he needed on each	delition via
 A copy of the approved holice of inferit to drift shall be posted of each. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 	rict office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
I hereby certify that the statements made herein are true and correct to the b	est of my knowledge and belief.
Date: December 22, 2009 Signature of Operator or Agent:	1)1107
W (00 H 0N) (Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 . 083-10160-00-01	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 515 feet per ALT.	- Submit plugging report (CP-4) after plugging is completed (within 60 days):
Approved by: [WH 5-11-2010	Obtain written approval before disposing or injecting salt water.
E-11-2011	- If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.
g and the state of	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:

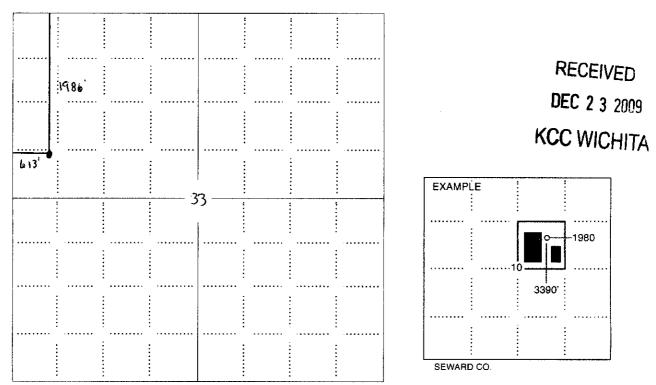
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10,160 -00-01	
Operator: Younger Energy Company	Location of Well: County: Hodgeman
Lease: Woods	
Well Number: 2-33 OWWO	1,986 feet from N / S Line of Section 613 feet from E / W Line of Section
Field: Lappin	Sec. 33 Twp. 23 S. R. 23 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Younger Energy Con	npany		License Number: 30705			
Operator Address: 453 S. Webb Ro			Wich	ita	KS	67207
Contact Person: Diane Rebstock			Phone Number: 316-6			
Lease Name & Well No.: Woods	2-3	33 OWWO	Pit Location (QQQQ):			***
Type of Pit:	Pit is:			_ <u>NW</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 Twp. 23 R.		ast 🔀	West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,986 Feet from	North / Sc	outh Line	of Section
Workover Pit Haul-Off Pit	Pit capacity:		613 Feet from			
(If WP Supply API No. or Year Drilled)	32	(bbls)	Hodgeman	ے د		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:			-
			(For Emergency	Pits and Settling I	Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plast	ic liner is not us	sed?	
		INO	Sealed with Bentonite			
Pit dimensions (all but working pits):	Eength (fe	eet)6		N/	A: Steel	Pits
Depth fr	om ground level to de	eepest point:	(feet)	N	o Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenanc ncluding any special monitoring			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 21	2 feet.		•
1685feet Depth of water well	21 feet	measu		electric log		KDWR (
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONL)	7:		
Producing Formation:		Type of materia	al utilized in drilling/workover:	Mud and fresh	water	
Number of producing wells on lease:		Number of wor	king pits to be utilized:	. 1		
Barrels of fluid produced daily:		Abandonment	procedure: Remove free fle		backfil	1
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must I	return to origina be closed within 365 days of s			
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.		REC	EIVED
		^	- -		DEC 2	2 3 2009
December 22, 2009	(Jane Ke	lestock, V.P. In	avec 1		
Date	•	S	ignature of Applicant or Agent	K	UC V	/ICHITA
	KCC (OFFICE USE OI	NLY Steel Pit	RFAC X	RFAS	
Date Received: Permit Num	ber:	Permi	t Date: <u>5-//-/o</u> Leas	se Inspection:	✓ Yes	□No



May 11, 2010

Younger Energy Company 453 S. Webb Rd Ste 100 Wichita, KS 67207-1310

RE: Drilling Pit Application

Woods Lease Well No. 2-33 OWWO

NW/4 Sec. 33-23S-23W Hodgeman County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from north side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File

STATE OF KANSAS STATE CORPORATION COMMISSION

Cive All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Comparation Commission

WELL PLUGGING RECORD

NORTH Loss Owner SPECTER FIFE & SHPELT, INC. Less Owner LAPPIN Office Address BOX 169, Russell, Kanses Character of Well (completed as Oil, Cas or Dy Hole) Date well completed B-12-62 Application for plugging approved 1-19-66 Plugging commenced JAMHARY, IR. 1966 Plugging commenced JAMHARY, IR. 1966 Plugging completed PRESULET, II. 1966 Plugging of this well or producing formation Despleted Formation Mississippl Depth to top 1766 Reason for abandonment of the Conservation Division or its agents before plugging was commenced formation and thickness of all water, oil and gus formations. CAS OR WATER RECORDS CASING RECORD CASING RE	te Corporation Commission No. Broadway	нор					$\underline{23}$ (E) \underline{W} (W)
Lease NameIAPPIN Russell_, Kansas Well NoI IAPPIN Russell_, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed S-12-52 19 Application for plugging filed19-56 19 Application for plugging approved Flore	chita, Kansas	Location as "NE	CNW%SW%" o	r footage from	lines_CS	W NW	
Less NameIAPPIN Office AddressBOX_169Russell_, Kansas	NORTH	Lease Owner	SPECTER P	TPE & SI	IPPLY, INC.		
Office Address BOX 189, RUSSOIT, AMESON Character of Well (completed as Oil, Cas or Dry Hole) Date well completed 8-12-62 19. Application for plugging filed 1-2-64 19. Application for plugging approved 1-10-64 19. Plugging commenced JANIJARY, 18, 1966 19. Plugging commenced FUERDIJARY, 11, 1966 19. Reason for abandonment of well or producing formation Depleted Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Conservation Agent who supervised plugging of this well ED EVES SHREETER, KANSAS g formation Mississippi Depth to top4769 Bottom 1801 Total Depth of Well 1803! Fee pth and thickness of all water, oil and gus formations. CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN POLICE DUT A 5 / AR 515! NOME CONTENT FROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT PROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD CASING RECORD FORMATION CONTENT PROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD FORMATION CONTENT PROM TO SIZE PUT IN POLICE DUT B 5 / AR 515! NOME CASING RECORD CASING RE		Lossa Name	T.A PPTN				_ Well No
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FEB 16 1966	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
FEB 1.6 1966	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
FEB 1.6 1966	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
FEB 16 1966	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
FEB 16 1966	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
Conferment of	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	
Control of the second s	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at	550-feet.
White Care as White Care as	feet for each plus	set.	on bottom.	pumped 3	5- sacks	Cement at	550-feet.
White Korses	feet for each plus	set.	on bottom.	pumped 3	5- sacks	Cement at	550-feet.
Total Korens	feet for each plus	set.	on bottom.	pumped 3	5- sacks	Cement at	550-feet.
	feet for each plus	set.	on bottom.	pumped 3	5- sacks	Cement at to	550—feet.
	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at to	550—feet.
	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at to	550—feet.
	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at to	550—feet.
TACT of this shoot	feet for each plug	set.	on bottom.	pumped 3	5- sacks	Cement at to	550—feet.
	feet for each plug	set. sacks Cement Bridge at 45-	on bottom,	pumped 3	5- sacks	Cement at to	550—feet.
(If additional description is necessary, use BACK of this shoet) LYNCH CASTING PULLING, COMPANY, NO. 457	Feet for each plus Pumped 20 Set a Rock	set. sacks Cement Bridge at 45=	on bottom, feet, dumpe	pumped 3 ed 15- sa	5- sacks cks Cemen	Cement at to	550—feet.
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457	Pumped 20— Set a Rock— Set of Plugging Contractor—	sacks Cement Bridge at 45 (If additional LYNCH CASING J	on bottom, feet, dumpe	pumped 3 ed 15- sa ed 15- sa make same same same same same same same sam	5- sacks cks Cemen	Cement at to	550—feet.
TACT of this shoot)	feet for each plus	set.	on bottom.	pumped 3	5- sacks	Cement at	550-f
	feet for each plus	set. sacks Cement Bridge at 45	on bottom, feet, dumpe	pumped 3 ed 15- sa	5- sacks cks Cemen	Cement at to	550—feet.
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457	Fumped 20—Set s Rock	sacks Cement Bridge at 45 (If additional LYNCH CASING J	on bottom, feet, dumpe	pumped 3 ed 15- sa ed 15- sa make same same same same same same same sam	5- sacks cks Cemen	Cement at to	550-feet.
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457	Pumped 20— Set a Rock— Set of Plugging Contractor—	sacks Cement Bridge at 45 (If additional LYNCH CASING J	on bottom, feet, dumpe	pumped 3 ed 15- sa ed 15- sa make same same same same same same same sam	5- sacks cks Cemen	Cement at to	550-feet.
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457	feet for each plug	sacks Cement Bridge at 45 (If additional LYNCH CASING J	on bottom, feet, dumpe	pumped 3 ed 15- sa ed 15- sa make same same same same same same same sam	5- sacks cks Cemen	Cement at to	550-feet.
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 ReRt. 4. GREAT BEND, KANSAS E OF Kansas , COUNTY OF Russell , ss. Spector Pipe & Supply. Inc. (employee of owner) or (owner or operator) of the above-description of the contraction of the contrac	reet for each plus Pumped 20 Set a Rock me of Plugging Contractor dress Kansas Specter Pipe &	set. sacks Cement Bridge at 45 Ridge at 45 (Hadding LYNCH CASING DR. Rt. 4	on bottom, feet, dumpe onal description is n PULLING, CO REAT BEND,	pumped 3 ed 15— sa eccessary, use BA MPANY. KANSAS Russe.	5- sacks cks Cemen CK of this sheet) NO. 457	Cement at	6 1066
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 ReRt. 4 GREAT BEND, KANSAS E OF Kansas , COUNTY OF Russell , ss. Spector Pipe & Supply. Inc. (employee of owner) or (owner or operator) of the above-descr	Feet for each plus Pumped 20 Set a Rock Set a Rock me of Plugging Contractor Idress ATE OF Kansas Spector Pipe &	Supply. Inc.	on bottom, feet, dumpe mal description is n PULLING, CO GREAT BEND, OUNTY OF	ecessery, use BAMPANY. KANSAS Russe(employee of the facts, state	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at	6 1066
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 ReRt. 4 GREAT BEND, KANSAS E OF Kansas , COUNTY OF Russell , ss. Specter Pipe & Supply. Inc. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.	Feet for each plus Pumped 20 Set a Rock Set a Rock The set a	Supply. Inc.	on bottom, feet, dumpe onal description is n PULLING, CC GREAT BEND, OUNTY OF	pumped 3 ed 15= sa ed 15=	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at	6 1066
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 Ref. 4 GREAT BEND, KANSAS E OF Kansas COUNTY OF Russell , ss. Spector Pipe & Supply. Inc. (employee of owner) or (owner or operator) of the above-describeing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of	Feet for each plus Pumped 20 Set a Rock Set a Rock The set a	Supply. Inc.	on bottom, feet, dumpe onal description is n PULLING, CC GREAT BEND, OUNTY OF	pumped 3 ed 15= sa ed 15=	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at	6 1066
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 ReRt. 4 GREAT BEND, KANSAS E OF Kansas COUNTY OF Russell ss. Specter Pipe & Supply. Inc. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Kansas St. (Si	Feet for each plus Pumped 20 Set a Rock Set a Rock me of Plugging Contractor Idress ATE OF Kansas Spector Pipe &	Supply. Inc.	on bottom, feet, dumpe onal description is n PULLING, CC GREAT BEND, OUNTY OF	pumped 3 ed 15= sa ed 15=	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at to	6 1066
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of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 Rest. 4. GREAT BEND, KANSAS E OF Kansas COUNTY OF Russell, ss. Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Russell (Address)	reet for each plus Pumped 20 Set a Rock The	Supply. Inc.	on bottom, feet, dumpe onal description is no PULLING, CO REAT BEND, OUNTY OF knowledge of the and correct. S (Signature)	pumped 3 ed 15= sa ed 15=	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at to	6 1066
of Plugging Contractor LYNCH CASING PULLING, COMPANY, NO. 457 ReRt. 4 GREAT BEND, KANSAS E OF Kansas , COUNTY OF Russell , ss. Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) , Ansac (Address)	reet for each plus Pumped 20 Set a Rock me of Plugging Contractor dress ATE OF Kan sas Specter Pipe & sil, being first duly swom on or ove-described well as filed and	Supply. Inc.	on bottom, feet, dumpe onal description is no PULLING, CO REAT BEND, OUNTY OF knowledge of the and correct. S (Signature)	pumped 3 ed 15= sa ed 15=	5- sacks cks Cemen CK of this sheet) NO. 45.7	Cement at to	6 1066