

For KCC Use: 5-19-10
 Effective Date: 4
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 24, 2010
month day year

OPERATOR: License# 34390
 Name: KAPP COMPANY LLC
 Address 1: 2000 ALLEN
 Address 2: _____
 City: HAYS State: KS Zip: 67601
 Contact Person: DOUGLAS STEWART
 Phone: _____
 CONTRACTOR: License# 33493
 Name: American Eagle Drilling, LLC

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: SW - NE - NE - NW Sec. 1 Twp. 7 S. R. 20 E W
 (a/a/a/a) 385 feet from N / S Line of Section
2,303 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: ROOKS

Lease Name: WALLER Well #: 1
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 337 FT.
 Ground Surface Elevation: 2,141.8 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 240 FT.

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 3,900 FT.

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 MAY 14 2010
 KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: MAY 14, 2010 Signature of Operator or Agent: Donna Thanda Title: AGENT

For KCC Use ONLY
 API # 15 - 163-23868-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: SB 5-14-10
 This authorization expires: 5-14-11
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

1
7
20
m
w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23868-00-00
 Operator: KAPP COMPANY LLC
 Lease: WALLER
 Well Number: 1
 Field: WILDCAT

Location of Well: County: ROOKS
385 feet from N / S Line of Section
2,303 feet from E / W Line of Section
 Sec. 1 Twp. 7 S. R. 20 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NW

Is Section: Regular or Irregular

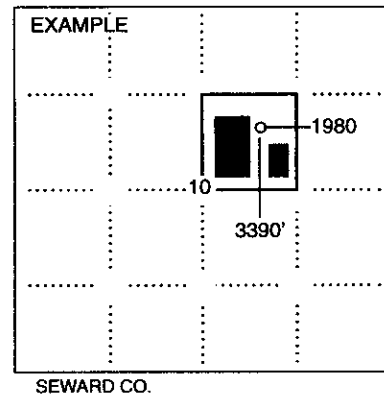
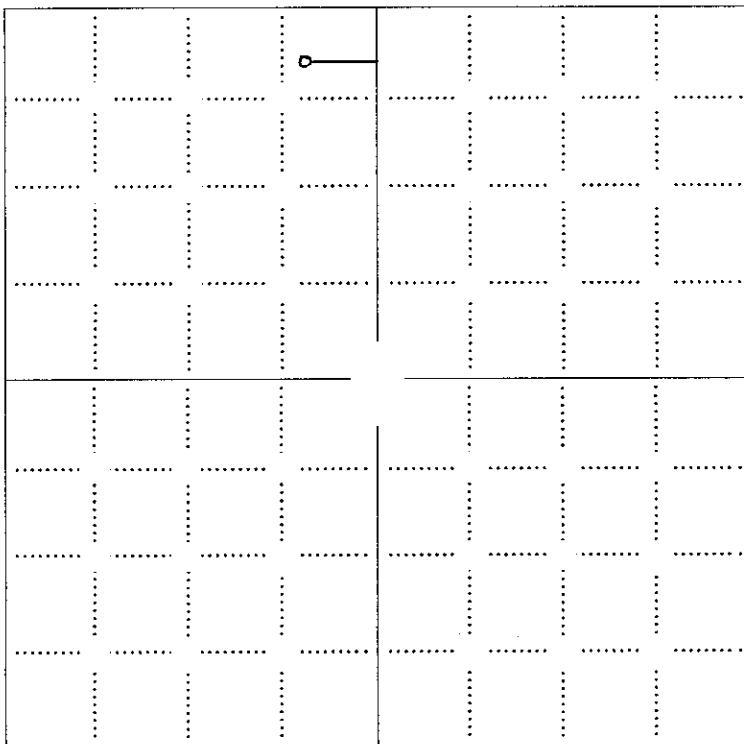
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: KAPP COMPANY LLC		License Number: 34390	
Operator Address: 2000 ALLEN		HAYS KS 67601	
Contact Person: DOUGLAS STEWART		Phone Number:	
Lease Name & Well No.: WALLER 1		Pit Location (QQQQ): SW NE NE NW Sec. <u>1</u> Twp. <u>7</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>385</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,303</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ROOKS County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED MAY 14 2010 KCC WICHITA	
Distance to nearest water well within one-mile of pit <u>3949</u> N/A feet Depth of water well <u>37</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>5</u> Abandonment procedure: <u>LET AIR DRY AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

15-163-23868-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>5/14/10</u>	Permit Number: _____	Permit Date: <u>5/14/10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAY 14 2010

KCC WICHITA



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



s040710-j
FLAT NO.

8659
INVOICE NO.

Kapp Company

OPERATOR

Rooks County, KS

COUNTY

1

Sec.

7s

Twp.

20w

Rng.

Waller #1

LEASE NAME

335'

335' FNL - 2303' FWL

LOCATION SPOT

SCALE: 1" = 1000'
 DATE STAKED: April 7th, 2010
 MEASURED BY: Ben R.
 DRAWN BY: Gabe O.
 AUTHORIZED BY: Doug S. & Marc D.

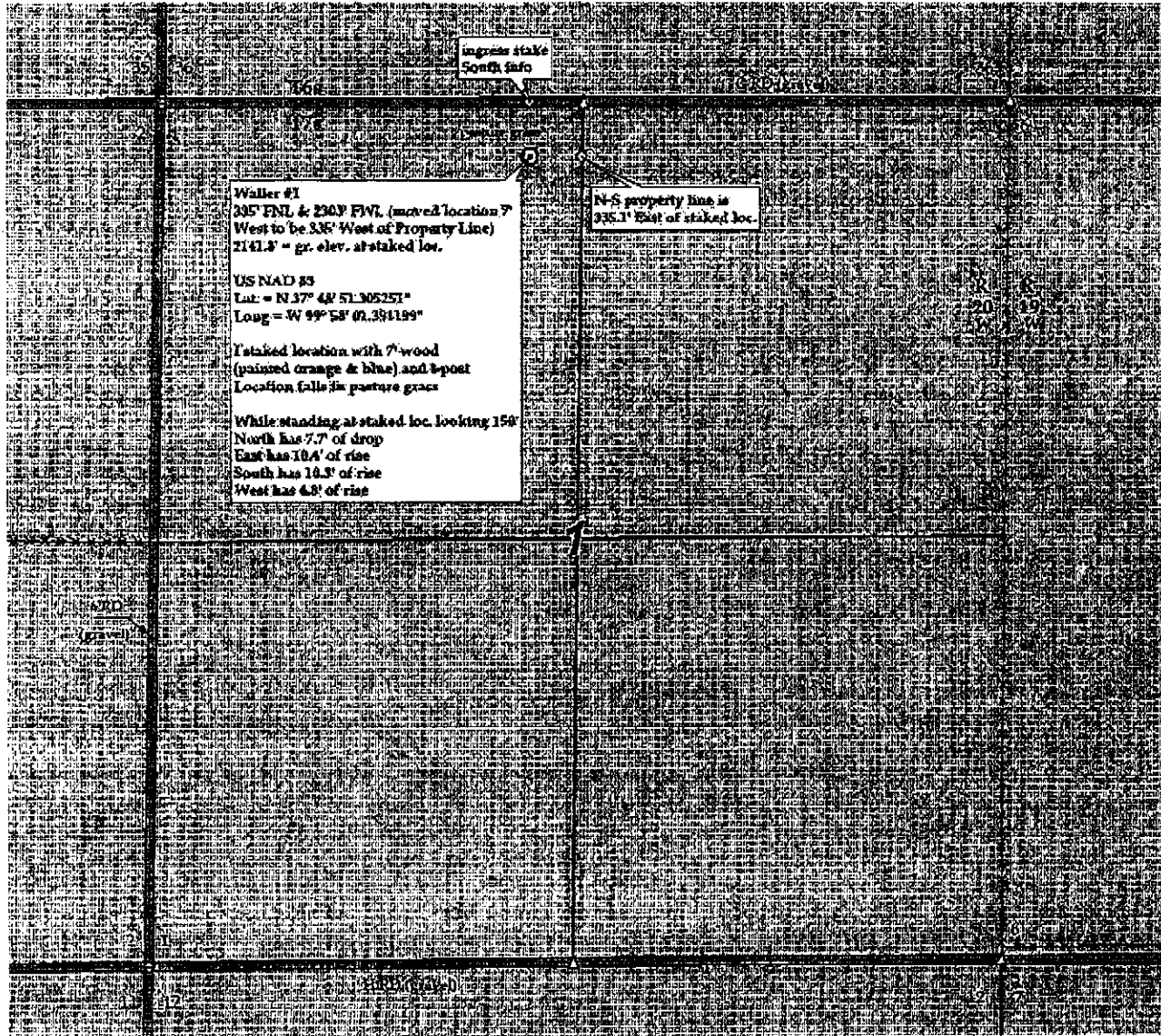
GR. ELEVATION: 2141.8'



Directions: From approx. 1 mile North of Bogue, KS at the intersection of Hwy 24 & Hwy 18 South - Now go 7.9 miles East on Hwy 24 - Now go 2.6 miles North on 4 Rd - Now go 2 miles East on J Rd - Now go 3 miles North on 6 RD to the NW corner of section 1-7s-20w - Now go 0.4 mile East on G RD to ingress stake South into - Now go 335' South through pasture grass into staked location.

Final ingress must be verified with land owner or Kapp Company.

This drawing does not constitute a monumented survey or a land survey but This drawing is for construction purposes only



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