

DESIGN APPROVAL

\* CORRECTED

For KCC Use: 4-28-2010
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: > 05-11-2010
month day year

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address 1: 2101 Cedar Springs Rd.
Address 2: Suite 1500
City: Dallas State: TX Zip: 75201
Contact Person: Sherri Wilson
Phone: 214-849-9333
CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies, Inc.

Spot Description:
NW - NE - NE - NW Sec. 11 Twp. 3 S. R. 42 E W
181 feet from N / S Line of Section
2,155 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: RRI SWD Well #: 21-11
Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase, Morrison, Lakota

Nearest Lease or unit boundary line (in footage): 58.3 ft
Ground Surface Elevation: 3710.3 ft feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 260 ft
Depth to bottom of usable water: 260 ft

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 320 ft

Length of Conductor Pipe (if any): None
Projected Total Depth: 4000 ft

Formation at Total Depth: Pennsylvanian
Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Seismic Other
Enh Rec Storage Disposal
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

\* Was PTO 5000'
IS: PTO 4000'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
MAY 14 2010

KCC WICHITA

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 05-11-2010 Signature of Operator or Agent: Sherri Wilson Title: Geology Technician

For KCC Use ONLY
API # 15 - 023-21235-0000
Conductor pipe required: None feet
Minimum surface pipe required: 310 feet per ALT.
Approved by: RWH 4-23-2010 / RWH 5-17-2010
This authorization expires: 4-23-2011
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

11 3 42 E W