For KCC Use: Effective Date: 530-2010 District # 3 SGA? Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

		Must be a	approved by KCC fiv	ve (5) days prior to commencing well	Filled
Expected Spud Date:	May	16	2010		
	month	day	year	Spot Description: NW SE NE NE See 27 To 22 O D 13 NZ D	
OPERATOR: License# _	34281			NW SE NE NE Sec. 27 Twp. 22 S. R. 13 X E	W ection
Name: BBL Oil , LLC		 -		feet from XE / W Line of Se	ection
Address 1: 1150 Reaper	Road SE			ls SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Burlington	State: KS	Zip: <u>668</u>		County: Greenwood	
Contact Person: Perry Brig	gham 13345 Kansas A	ve. Bonner	Springs, Ks. 66012		
Phone: (913) 745-4699		_		Lease Name: Miller Well #: 9-A Field Name: Dunaway	
CONTRACTOR: License	_# 30567				
Name: Rig 6 Drilling Co., Ir	nc.		· · · · · · · · · · · · · · · · · · ·	Is this a Prorated / Spaced Field?	No
, va., v.o.	***			Target Formation(s): MISSISSIPPI, VIOLA	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in footage): 440'	
⊠Oil ☐ Enh	Rec Infield		Mud Rotary	Ground Surface Elevation: est. 1230 feet	MSL
Gas Stor			Air Rotary	Water well within one-quarter mile:	ONO_
	oosal Wildcat		Cable	Public water supply well within one mile:	
	of Holes Other	لــا	Cable	Depth to bottom of fresh water: _35'	7
Other:	Or riores Morner			Depth to bottom of usable water: 100'	
				Surface Pipe by Alternate:	
If OWWO: old wel	II information as follow	rs:		Surface Pipe by Alternate: RECE	IVED
				Length of Surface Pipe Planned to be set: minimum 40' KANSAS CORPORAT	IION COMMISSI
Operator:				Length of Conductor Pipe (if any):	
Well Name:	· · · · · · · · · · · · · · · · · · ·			Projected Total Depth: 2260' MAY 2	4-2010
Original Completion D)ate: O	riginal Total I	Depth:	Formation at Total Depth: Viola	
				Water Source for Drilling Operations: CONSERVAT	iche massim
Directional, Deviated or He	orizontal wellbore?		Yes X No	Well X Farm Pond Other: WICH	
If Yes, true vertical depth:				DWR Permit #:	<u>11.4.7</u> (6.
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	71/2
				If You proposed seems	TVED
				If Yes, proposed zone: RECE KANSAS CORPORA	TION COMMISS
			AEI		
The understand house,	التالي والمالية المالية والمالية			FIDAVIT	9 2010
				ugging of this well will comply with K.S.A. 55 et. seq.	. J 2010
It is agreed that the follow	wing minimum requir	ements will	l be met:		TICK DRUSK
1. Notify the appropr	iate district office <i>pri</i>	<i>or</i> to spudd	ling of well;	CONSERVA	TION DIVISK HITA, KS
2. A copy of the appr				n drilling rig;	TITA, NO
The minimum amo	ount of surface pipe	as specified	l below <i>shall be set</i>	by circulating cement to the top; in all cases surface pipe shall be set	
through all uncons	solidated materials p	ius a minim	um of 20 feet into the	e underlying formation.	
				trict office on plug length and placement is necessary prior to plugging;	
				ged or production casing is cemented in;	
				d from below any usable water to surface within 120 DAYS of spud date.	
or pursuant to App	pendix B - Eastern	Kansas sur	race casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
				plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the s	statements made her	ein are true	and correct to the b	post of my knowledge and belief.	
5-17-10			¥	wy Digham THO GEOLOGIST	
Date:	Signature of 0	Operator or	Agent:	Title: Gattle 17	
				Remember to:	27
For KCC Use ONLY				File Drill Pit Application (form CDP-1) with Intent to Drill;	7
073-	-24139-0	כמים		- File Completion Form ACO-1 within 120 days of spud date;	
API # 15 - 073-				File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	22
Conductor pipe required	d Mone	fe	eet	Notify appropriate district office 48 hours prior to workover or re-entry;	N
Minimum surface pipe r	equired 40	fo fo	eet per ALTI		.
Approved by:	•		or bot view in [18]	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 	13
Approved by:		11			
This authorization expir				If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1
(This authorization void if	f drilling not started with	in 12 months	of approval date.)		IXI
				Well Not Drilled - Permit Expired Date:	m
Spud date:	Agent:			Signature of Operator or Agent:	1 1
					₹

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

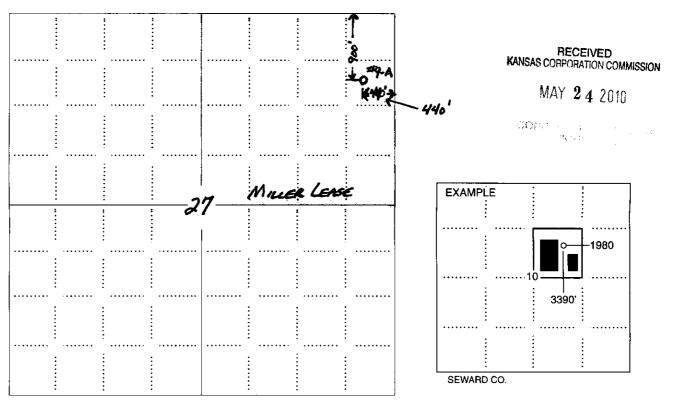
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24/39-00-00	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	···					
Operator Name: BBL Oil, LLC		License Number: 34281				
Operator Address: 1150 Reaper R	oad SE		<u></u>			
Contact Person: Perry Brigham 13345 Kans	sas Ave. Bonner Spri	Phone Number: (913) 745-4699				
Lease Name & Well No.: Miller 9-A			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW - SE NE NE			
Emergency Pit Burn Pit	Proposed		Sec. 27 Twp. 22 R. 13 East			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	900 Feet from North / South	Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West	Line of Section		
(If WP Supply API No. or Year Drilled)		(bbis)	Greenwood	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: (For Emergency Pits and Settling Pits	į		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used			
Yes No	Yes X	No	Bent mud			
Pit dimensions (all but working pits):	40 Length (fe	eet) 8	Width (feet) N/A:	Steel Pits		
	rom ground level to de	eepest point:	8 (feet) No F	Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner e.	Describe procedures for periodic maintenance and determining RECEIVED liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSION MAY 24 2010				
			CONS	ERVATION DIVISION		
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water 35 feet. Source of information:				
	feet					
Emergency, Settling and Burn Pits ONLY	·	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: fresh water and bentonite mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: when water settles, pump out fresh water and return dirt to refill pits to original condition.				
Does the slope from the tank battery allow at flow into the pit? Yes No	II spilled fluids to	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water and bentonite mud Number of working pits to be utilized: 2 Abandonment procedure: when water settles, pump out fresh water and return dirt to refill pits to original condition. Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMM				
I hereby certify that the above stat	tements are true and	correct to the bes		MAY 1 9 2010		
5-17-10		- A	any Dinham GEOLOGIS	SERVATION DIV SI		
Date			Signature of Applicant or Agent	WICHITA KS		
			V DEAD			
	KCC	OFFICE USE C	NLY Steel Pit RFAC	RFAS		
Date Received: 5-24-10 Permit Nur						

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 24, 2010

BBL Oil LLC 1150 Reaper Road SE Burlington KS 66839

RE: Drilling Pit Application

Miller Lease Well No. 9-A NE/4 Sec. 27-22S-13E Greenwood County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File