

For KCC Use: 4-5-2010
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4 5 2010
month day year

OPERATOR: License# 33937 ✓
Name: Meridian Energy Inc. d/b/a
Address 1: 1475 N. Ward Cr.
Address 2:
City: Franktown State: CO Zip: 80116 +
Contact Person: Neal LaFon, President
Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACO-1

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh. Rec. Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Champlin Refining Co.
Well Name: #1 Mock
Original Completion Date: 6/21/41 Original Total Depth: 3359

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: _____

Spot Description: SW-SW-NE
SW SW NE Sec. 17 Twp. 11 S. R. 17 E W
2310 2421 feet from N / S Line of Section
2310 2339 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Mock Well #: #1
Field Name: Bemis-Shutts ✓
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330 / 263
Ground Surface Elevation: 1815 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 520
Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set:~~ 1060
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3365
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: truck haul
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* 10-CONS-297-CWLE MAR 29 2010

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 3/25/10 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY
API # 15 - 15-051-19294-00-02
Conductor pipe required None feet
Minimum surface pipe required 1060 feet per ALT I II
Approved by: Neal LaFon 3-31-2010 / Neal LaFon 5-25-2010
This authorization expires: 3-31-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

PENCO ENGINEERING, P.A.
P.O. BOX 392
PLAINVILLE, KS 67663
(785) 434-4611

CORRECTED

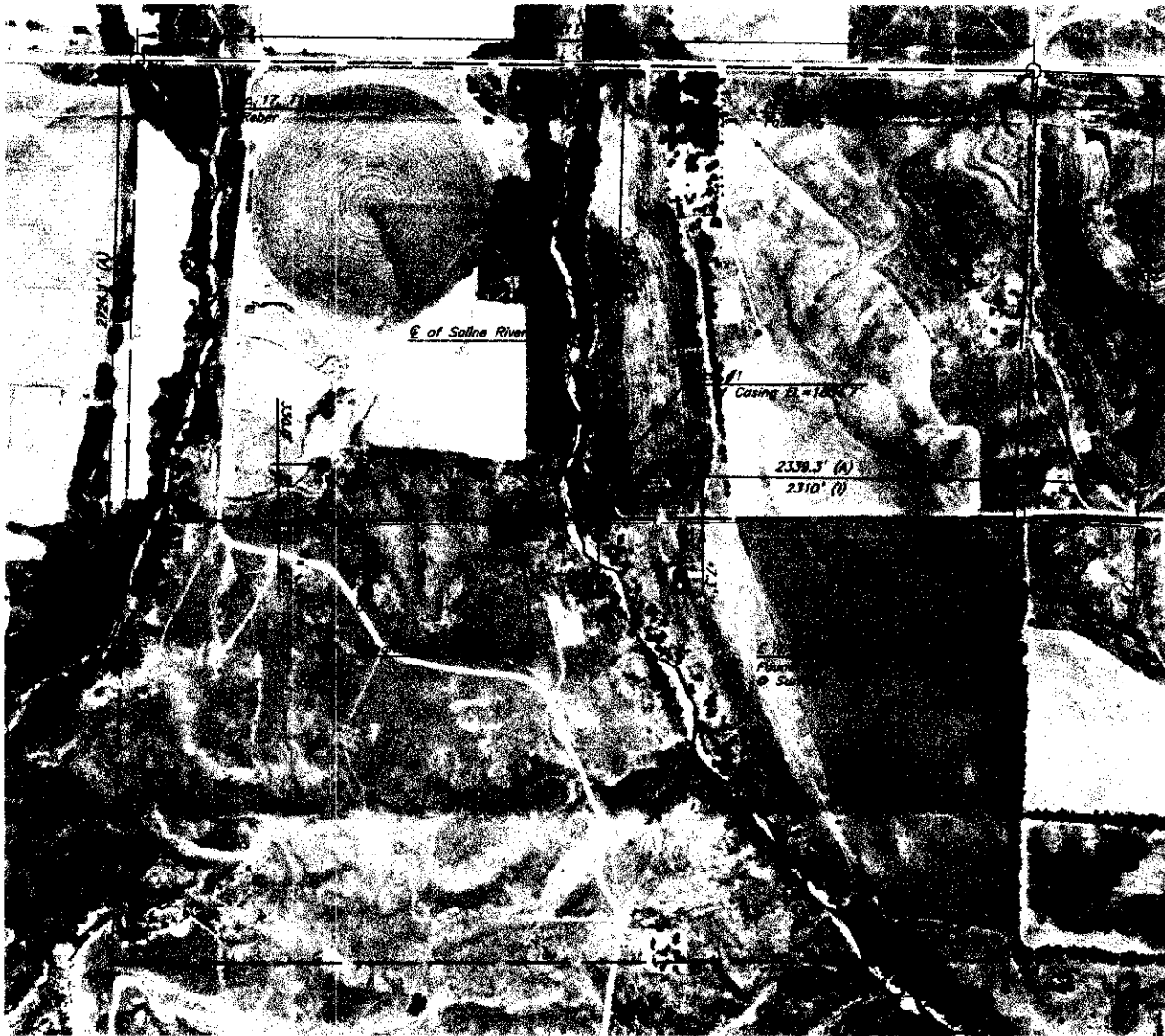
BILL TO:

SW 1/4, SW 1/4, NE 1/4 Section 17, T11S, R17W
LOCATION

April 30, 2010
DATE

Mock #1
LEASE LOCATION NO.

Ellis
COUNTY



Actual Distance - XXXX' (A)
Intended Distance - XXXX' (I)

Elevations based on a USGS Quad Map Elevation tied to the Bridge at the NE 1/4 of
Section 17, T11S, R17W.
Elev.=1818.00

This Survey does not constitute a boundary survey.

Scale: 1"= 1000'

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