For KCC Use: 5-31-2010 Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Sould Date: June 18, 2010 | | |
|--|--|---|
| Expected Spud Date: | Spot Description: | _ |
| 34328 | SW . NE . NE . NW Sec. 7 Twp. 31 S. R. 22 XE W | |
| OPERATOR: License# | feet from N / X S Line of Section | |
| Name: WHL Energy Midcon LLC | teet from XIE / W Line of Section | ı |
| Address 1: P.O. Box 21 Address 2: | Is SECTION: Regular Irregular? | |
| City: Girard State: KS Zip: 66743 + | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Tony Anderson | County: Crawford Samp Samp Sam 53 | _ |
| Phone: 620-724-2860 | Lease Name: Samp Well #: SAM-53 | |
| CONTRACTOR: License#9684 | | |
| Name: MS Drilling | Is this a Prorated / Spaced Field? Target Formation(s): Cattlemen Sand | |
| | Nearest Lease or unit boundary line (in footage): 443' | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 892' feet MSL | _ |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | |
| Disposal Wildcat Cable Seismic ; # of Holes Other | Depth to bottom of fresh water: 100' | , |
| Other: | Depth to bottom of usable water: 1000' | _ |
| | Surface Pipe by Alternate: | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' | _ |
| Operator: | Length of Conductor Pipe (if any): None | |
| Well Name: | Projected Total Depth: 300' | _ |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Cattlemen Sand | _ |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? [Yes X No If Yes, true vertical depth: | Well Farm Pond Other: Air | _ |
| • | DWR Permit #: | |
| Bottom Hole Location: | | _ |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | <u>-</u> |
| | (Note: Apply for Permit with DWR) Will Cores be taken? | |
| | (Note: Apply for Permit with DWR) Will Cores be taken? Yes No | VED |
| KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEI KANSAS CORPORATI | VED ON COMMISS |
| KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEI KANSAS CORPORATI DAVIT | VED ON COMMISS |
| KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEI KANSAS CORPORATI DAVIT ging of this well will comply with K.S.A. 55 et, seq. | VED ON COMMISS 3 2010 |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

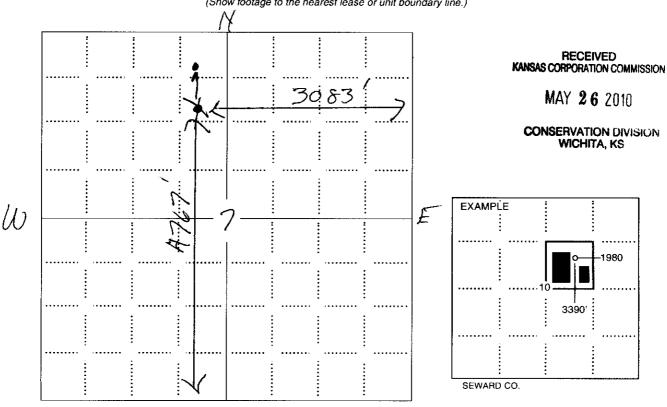
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 037 - 22 110 - 00-00 | |
|--|--|
| Operator: WHL Energy Midcon LLC | Location of Well: County: Crawford |
| Lease: Samp | 4,767 feet from N / N S Line of Section |
| Well Number: SAM-53 | 3,083 feet from X E / W Line of Section |
| Field: McCune | Sec. 7 Twp. 31 S. R. 22 X E W |
| Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW _ NE _ NE _ NW | Is Section: Regular or Irregular |
| | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: WHL Energy Midcon LLC | | License Number: 34328 | | |
|--|--------------------------------|--|---|--|
| Operator Address: P.O. Box 191, Girard, Kansas 66743 | | | | |
| Contact Person: Tony Anderson | | Phone Number: 620-724-2860 | | |
| Lease Name & Well No.: Samp: SAM 53 | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | SW NE NE NW | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 7 Twp. 31 \$ R. 22 East West | |
| Settling Pit | If Existing, date constructed: | | 4,767 Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 3,083 Feet from East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | 100 | (bbls) | Crawford | |
| Is the pit located in a Sensitive Ground Water Area? Yes No | | No | Chloride concentration: mg/l | |
| Is the bottom below ground level? | Artificial Lines | | (For Emergency Pits and Settling Pits only) | |
| Yes No | Artificial Liner? Yes No | | How is the pit lined if a plastic liner is not used? Native Clay | |
| Pit dimensions (all but working pits): 25 Length (feet) 5 Width (feet) N/A: Steel Pits | | | | |
| Depth from ground level to deepest point:6 (feet) No Pit | | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | | , , , , , , , , , , , , , , , , , , , | | |
| NA NA | | <u> </u> | | |
| | | | west fresh waterfeet. | |
| | | \ <u>\</u> | | |
| Distance to nearest water well within one-mile | of pit | Depth to shallo Source of infor | west fresh waterfeet. | |
| NA feet Depth of water well feet measure | | | | |
| Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: | | | | |
| Producing Formation: Type of materia | | Il utilized in drilling/workover: Air KANSAS CORPORATION COMMISSION | | |
| Number of producing wells on lease: Number of wor | | king pits to be utilized: 1 MAY 26 201 | | |
| Barrels of fluid produced daily: Abandonment | | procedure: Back Fill vynen Dry | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be | | De closed within 365 days of spud date. CONSERVATION DIVISION WICHITA, KS | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | |
| | | | | |
| May 24, 2010 Date Signature of Applicant or Agent | | | | |
| | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | |
| Date Received: 5-26-10 Permit Number: Permit Date: 5-26-10 Lease Inspection: Yes XNo | | | | |