

For KCC Use:
Effective Date: 6-1-2010
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 month 12 day 2010 year

Spot Description: NE NE SW SW Sec 6 Twp 27 S. R 39 E W

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, RM 3.454B, WL-1
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMERS
Phone: (281) 366-4395

1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #
Name: ADVISE ON ACO-1; MUST BE LICENSED WITH KCC

County: Stanton
Lease Name: Bucklin Gas Unit Well #: 4

Field Name: Hugoton - Panoma

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): Council Grove

Nearest Lease or unit boundary: 1250

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3277 feet MSL

Water well within one-quarter mile: Yes No

Public water supply within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 600

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 620' min.

Length of Conductor pipe (if any):

Projected Total Depth: 2972

Formation at Total Depth: Council Grove

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: will apply if needed

(Note: Apply for Permit with DWR) Yes No

Will Cores Be Taken?: Yes No

If yes, proposed zone:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth:

Bottom Hole Location

KCC DKT # 10-CONS-153-CIDW

PRORATED & SPACED: HUGOTON PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/12/2010 Signature of Operator or Agent: Deann Smers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
API # 15- 187-21175-0000
Conductor pipe required None feet
Minimum surface pipe required 620 feet per ALT.
Approved by: Pat 5-27-2010
This authorization expires: 5-27-2011
Spud date: Agent

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 187-21175-00-00
Operator BP AMERICA PRODUCTION COMPANY
Lease Bucklin Gas Unit
Well Number 4
Field Hugoton

Location of Well: County: Stanton
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section
Sec 6 Twp 27 S. R. 39 E W

Number of Acres attributable to well: 640

Is Section Irregular

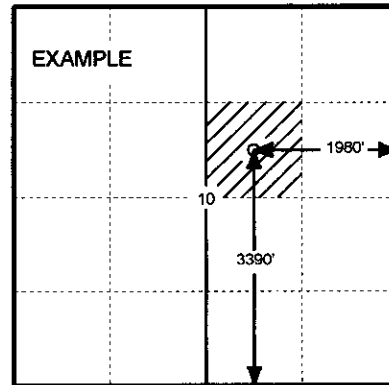
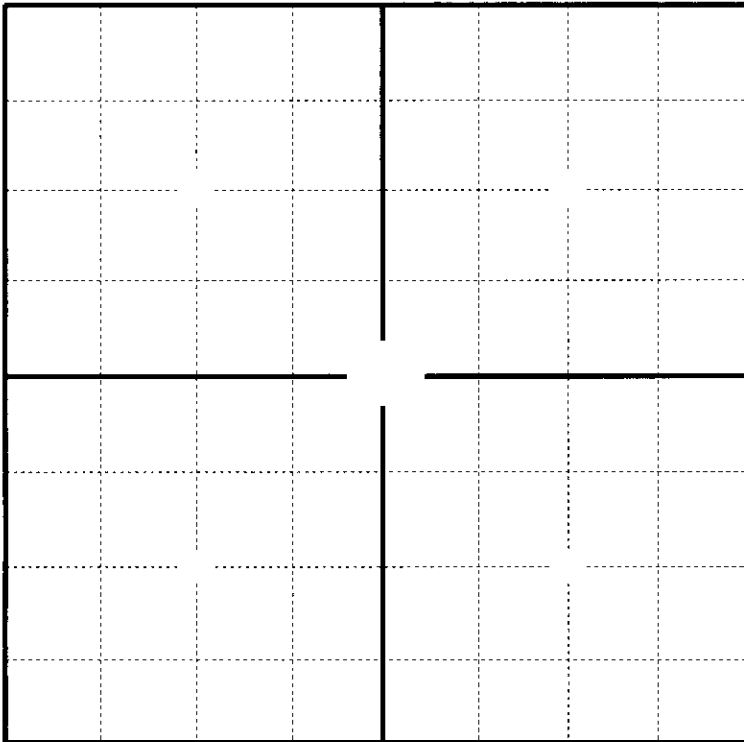
QTR/QTR/QTR/QTR of acreage: NE - NE - SW SW

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)*



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

10-CONS-153 C10W

API NUMBER 15- 187-21175-00-00

OPERATOR BP AMERICA PRODUCTION COMPANY

LEASE BUCKLIN GAS UNIT

WELL NUMBER 4

FIELD HUGOTON

LOCATION OF WELL: COUNTY STANTON

1250 FSL feet from south/north line of section

1250 FWL feet from east / west line of section

SECTION 6 TWP 27S (s) RG 39W E/W

IS SECTION X REGULAR or _____ IRREGULAR

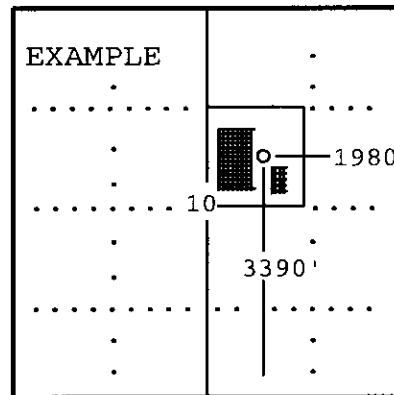
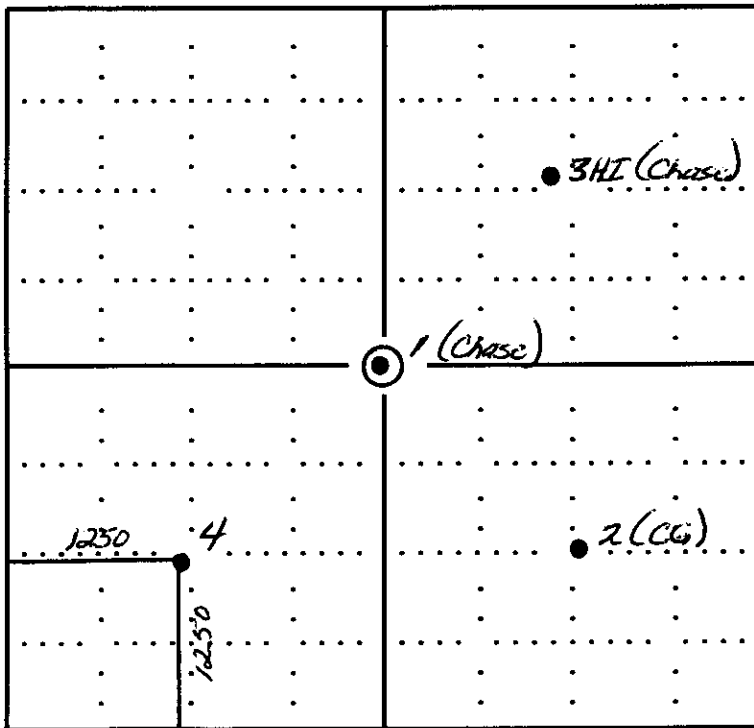
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 596

QTR/QTR/QTR OF ACREAGE NE - SW - SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2010

CONSERVATION DIVISION
410-115

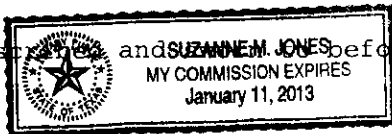
The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

BP AMERICA PRODUCTION COMPANY (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Signature]

Subscribed and SUZANNE M. JONES before me on this 25 day of NOVEMBER, 20 09



[Signature]
Notary Public

My Commission expires 1-11-2013

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: BP America Production Company | | License Number: 5952 |
| Operator Address: P. O. Box 3092, Houston, TX 77253-3092, Room 3.454B, WL-1 | | |
| Contact Person: DeAnn Snyers | | Phone Number: (281) 366-4395 |
| Lease Name & Well No.: Bucklin Gas Unit #4 | | Pit Location (QQQQ): - NE - SW - SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity 4375 (bbls) | Sec. 6 Twp. 27S R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section Stanton County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is pit lined if a plastic liner is not used? Sealed with Bentonite from drilling fluid |
| Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A Steel Pits Depth from ground level to deepest point 5 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2010 CONSERVATION DIVISION WICHITA, KS</div> |
| Distance to nearest water well within one-mile of pit N/A ⁴⁹¹⁷ feet Depth of water well 108 feet | Depth to shallowest fresh water 46 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover Bentonite Number of working pits to be utilized 0 Abandonment procedure: Evaporate & Backfill Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5/12/2010 <u>DeAnn Snyers</u> Date Signature of Applicant or Agent | | |
| KCC OFFICE USE ONLY | | |
| Date Received: 5-19-10 Permit Number: _____ Permit Date: 5-19-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15187-21175-0000