

For KCC Use:
 Effective Date: 6-1-2010
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date 07 month 12 day 2010 year

Spot Description: _____
SE SE NW NW Sec 11 Twp 28 S. R 38 E W
 (Q/Q/Q/Q)
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

OPERATOR: License # 5952
 Name: BP AMERICA PRODUCTION COMPANY
 Address: P. O. BOX 3092, RM 3.454B, WL-1
 City/State/Zip: HOUSTON, TX 77253-3092
 Contact Person: DEANN SMYERS
 Phone: (281) 366-4395

Is SECTION Regular Irregular?
 (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # ADVISE ON ACO-1; MUST BE LICENSED WITH KCC
 Name: _____

County: Grant
 Lease Name: Sturgeon Gas Unit Well #: 4

Field Name: Hugoton - Panama
 Is this a Prorated/Spaced Field? Yes No

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Council Grove
 Nearest Lease or unit boundary: 1250

Ground Surface Elevation: 3093.8 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth _____

Depth to bottom of fresh water: 3160
 Depth to bottom of usable water: 660
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 680' min
 Length of Conductor pipe (if any): _____
 Projected Total Depth: 2985

Directional, Deviated or Horizontal wellbore? Yes No
 If yes, true vertical depth: _____
 Bottom Hole Location _____
 KCC DKT # 10-CONS-130-OWLE

Formation at Total Depth: Council Grove
 Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: will apply if needed
 (Note: Apply for Permit with DWR) Yes No
 Will Cores Be Taken?: Yes No
 If yes, proposed zone: _____

PRORATED & SPACED: HUGOTON-PANAMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/12/2010 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
 API # 15- 067-21709-0000
 Conductor pipe required None feet
 Minimum surface pipe required 660 feet per ALT. I II
 Approved by: Rut 5-27-2010
 This authorization expires: 5-27-2011
 (This authorization void if drilling not started within 12 months of effective date.)
 Spud date: _____ Agent _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 062-21709-0000
 Operator BP AMERICA PRODUCTION COMPANY
 Lease Sturgeon Gas Unit
 Well Number 4
 Field Hugoton

Location of Well: County: _____ Grant _____
 _____ 1250 feet from N / S Line of Section
 _____ 1250 feet from E / W Line of Section
 Sec 11 Twp 29 S. R. 38 E W

Number of Acres attributable to well: 640

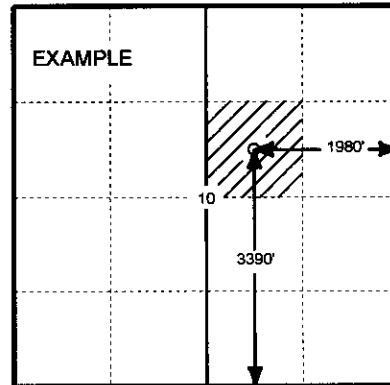
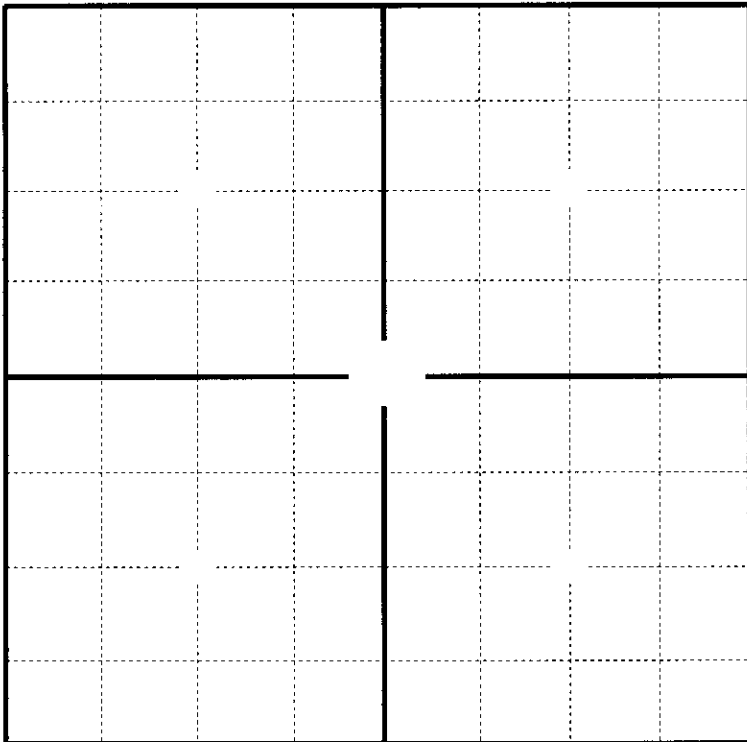
Is Section Regular or Irregular

QTR/QTR/QTR/QTR of acreage: SE - SE - NW - NW

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

10-CONS-130-CWLE

API NUMBER 15- 067-21709-00-00

OPERATOR BP AMERICA PRODUCTION COMPANY

LEASE STURGEON GAS UNIT

WELL NUMBER 4

FIELD HUGOTON

LOCATION OF WELL: COUNTY GRANT

1250 FWL feet from south/north line of section

1250 FWL feet from east / west line of section

SECTION 11 TWP 28S (s) RG 38W E/W

IS SECTION X REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

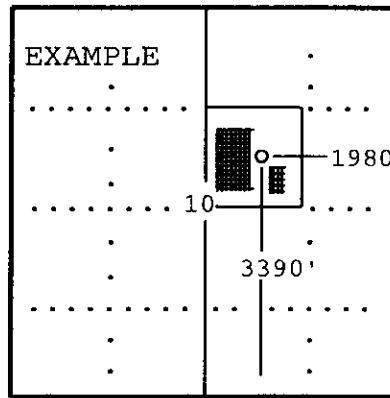
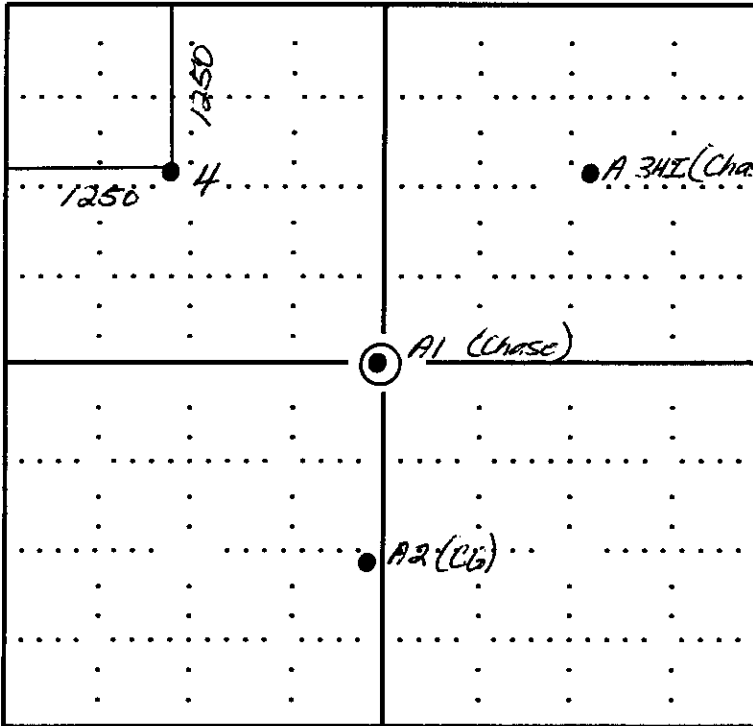
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE SE - NW - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 19 2009

CONSERVATION DIVISION
 WICHITA, KANSAS

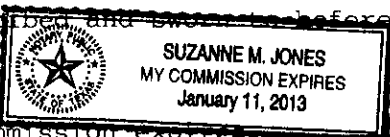
The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

BP AMERICA PRODUCTION COMPANY (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature *Delmar Sinyard*

Subscribed and sworn to before me on this 13 day of NOVEMBER, 20 09



Suzanne M. Jones
 Notary Public

My Commission expires 1-11-2013

