

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/19/08

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/24/07 11/3/07

Spud Date or 10/24/07 Date Reached TD 11/3/07 Completion Date or 11/3/07 Recompletion Date

API NO. 15- 189-22618-0000

County STEVENS

E2 - SW - NW - SW Sec. 23 Twp. 32 S. R. 37 E W

1620 Feet from S (circle one) Line of Section

500 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name UPC Well # 23 #2

Field Name _____

Producing Formation _____

Elevation: Ground 3112' Kelley Bushing 3123'

Total Depth 6500' Plug Back Total Depth 6500'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJ579-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 2/19/08

Subscribed and sworn to before me this 19th day of February

20 08 Notary Public Theresa Foster

Date Commission Expires 6-26-08 # 00008022

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Letter of Confidentiality Attached

If Denied, Yes Date: FEB 20 2008

Wireline Log Received

Geologist Report Received CONSERVATION DIVISION

UIC Distribution

WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name UPC

Well # 23 #2

Sec. 23 Twp. 32 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run:

RESISTIVITY, ANNULAR HOLE VOL. MICRO, DUAL SPACED NEUTRON MICRO, DUAL SPACED NEUTRON, ARRAY SONIC

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1568	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.50#	6497	POZ PP50/50	73	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
WAITING ON COMPLETION SINCE 11/6/07 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report

Well Name : **UPC 23 #2**

FORMATION	TOP	DATUM
BASE OF HEEBNER	4145	-1022
LANSING	4263	-1140
MARMATON	4923	-1800
CHEROKEE	5120	-1997
ATOKA	5537	-2414
MORROW	5638	-2515
CHESTER	6210	-3087

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2807892	Quote #:	Sales Order #: 5448324
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: UPC	Well #: 23#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Camillo	7.5	371283	DEETZ, DONALD E	7.5	389855	OLDS, ROYCE E	7.5	308196
VASQUEZ-GIRON, VICTOR	7.5	404892						

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240238	50 mile	10240245	50 mile	10866807	50 mile
10897879	50 mile	10949718	50 mile	54225	50 mile		

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/24/07	2	0	10/25/07	5.5	3			
TOTAL								

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Job	Date	Time	Time Zone	
			BHST	24 - Oct - 2007	19:00	CST	Called Out
	1573. ft		Job Depth TVD	24 - Oct - 2007	22:00	CST	On Location
			Wk Ht Above Floor	25 - Oct - 2007	02:33	CST	Job Started
				25 - Oct - 2007	03:48	CST	Job Completed
				25 - Oct - 2007	05:30	CST	Departed Loc

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Used		8.625	8.097	24.				1700.		1700.

Sales/Rental/3 rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN BRD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 BRD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1573	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1527	Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers	8 5/8	9	

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.86	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003823)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	6.324 Gal	FRESH WATER									
3	Displacement		105.72	bbbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	97	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad			
Top Of Cement	0	5 Min		Cement Returns	45	Actual Displacement	97	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	298		
Rates											
Circulating	5	Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	48 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein is Correct				Customer Representative Signature <i>Dale Passig</i>							

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2807892	Quote #:	Sales Order #: 5448324
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: UPC	Well #: 23#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: DEETZ, DONALD	
		MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	10/24/2007 22:00							RIG WAS PULLING DRILL PIPE
Pre-Job Safety Meeting	10/24/2007 22:05							
Rig-Up Completed	10/24/2007 23:05							CONFIDENTIAL
Start In Hole	10/25/2007 00:05							FEB 19 2008
Casing on Bottom	10/25/2007 02:10							KCC
Circulate Well	10/25/2007 02:15							
Test Lines	10/25/2007 02:35							TEST LINES TO 2500
Pump Lead Cement	10/25/2007 02:40		6		158		150.0	300 SKS @ 11.4
Pump Tail Cement	10/25/2007 03:05		6		43		150.0	180 SKS @ 14.8
Drop Plug	10/25/2007 03:13							
Pump Displacement	10/25/2007 03:14		6		97		250.0	RIG WATER
Other	10/25/2007 03:29							STAGED THE LAST 10 BBL LANDED PLUG @ 450 TOOK TO 950 CHECKED FLOATS OK
Bump Plug	10/25/2007 03:44							GOT 45 BBL CEMENT RETURNS
End Job	10/25/2007 03:45							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	10/25/2007 03:50							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2807892

Quote #:

Sales Order #: 5448324

SUMMIT Version: 7.20.130

Thursday, October 25, 2007 03:59:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2607892	Quote #:	Sales Order #: 5472015
Customer: EOG RESOURCES INC	Customer Rep: Brock, Gary		
Well Name: UPC	Well #: 23#2	API/UWI #:	CONFIDENTIAL
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing	Job Type: Cement Production Casing	FEB 19 2008	
Well Type: Development Well	Srvc Supervisor: COBLE, RANDALL	KCC	
Sales Person: BLAKEY, JOSEPH	MBU ID Emp #: 347700		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	10.0	347700	HUTCHESON, RICKY	10.0	428969	LOPEZ, CARLOS	9.0	321975

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	D0131	50 mile	10244148/ 10286731	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-03-07	13	4						
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	02 - Nov - 2007	23:00	CST
				On Location	03 - Nov - 2007	03:00	CST
				Job Started	03 - Nov - 2007	11:05	CST
				Job Completed	03 - Nov - 2007	12:02	CST
				Departed Loc	03 - Nov - 2007	13:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.						
Production Casing	New		5.5	4.95	15.5		J-55		1700.		
Production Hole				7.875				1700.	6500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Received
DLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		FEB 20 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	15	EA		
BIT,HALL WELD-A	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
PLUG,CMTG, TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer			
Float Shoe	5.5	1	HES	6505'	Bridge Plug			
Float Collar	5.5	1	HES	6462'	Retainer			
Insert Float					SSR plug set			
Wrench Tool					Plug Container	5.5	1	HES
					Centralizers	5.5	15	HES

Miscellaneous Materials

Surfactant	Conc	Acid Type	Qty	Conc	%
Inhibitor		Sand Type	Size		

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1		Fluid Data							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spcer		0.00	bbl		.0	.0	.0	
2	Lead Slurry	POZ PREMIUM PLUS 50/50 - SBM (14239)	85.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
4	Displacement		154.00	bbl		.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	154	Shut In: Instant		Lost Returns	0	Cement Slurry	32	Pad	
Top Of Cement	5739'	5 Min		Cement Returns	0	Actual Displacement	154	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	186
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	43.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2607892	Quote #:	Sales Order #: 5472015
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: UPC	Well #: 23#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount: FEB 19 2008
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	
		MBU ID Emp #: 347700	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/02/2007 23:00							
Depart from Service Center or Other Site	11/03/2007 02:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	11/03/2007 03:00							LAYING DOWN RAT AND MOUSE HOLE UPON ARRIVAL
Rig-Up Equipment	11/03/2007 03:30							RIG UP CASING CREW
Start In Hole	11/03/2007 04:00							RUNNING 5 1/2" 15.5# CSG.
Pre-Rig Up Safety Meeting	11/03/2007 08:15							SPOT TRUCKS
Rig-Up Equipment	11/03/2007 08:30							
Casing on Bottom	11/03/2007 09:30							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	11/03/2007 10:45							
Start Job	11/03/2007 11:05							
Test Lines	11/03/2007 11:06							2500 PSI
Pump Cement	11/03/2007 11:13		2	4			50.0	15 SKS 50/50 POZ @ 13.5# FOR RAT HOLE
Pump Cement	11/03/2007 11:16		2	3			50.0	10 SKS 50/50 POZ @ 13.5# FOR MOUSE HOLE
Pump Cement	11/03/2007 11:21		5	25	32		200.0	85 SKS 50/50 POZ @ 13.5#
Clean Lines	11/03/2007 11:29							TO DITCH

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Sold To #: 302122

Ship To #: 2607892

Quote #:

Sales Order #:

5472015

SUMMIT Version: 7.20.130

Saturday, November 03, 2007 12:44:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	11/03/2007 11:30							
Pump Displacement	11/03/2007 11:32		6	144			100.0	FRESH WATER
Displ Reached Cmnt	11/03/2007 11:34						250.0	
Other	11/03/2007 11:56		2	10	154		700.0	SLOWED RATE
Bump Plug	11/03/2007 12:00		2				650.0	PRESSURED PLUG UP TO 1300 PSI
Check Floats	11/03/2007 12:01							FLOATS HELD
End Job	11/03/2007 12:02				186			
Pre-Rig Down Safety Meeting	11/03/2007 12:05							
Rig-Down Equipment	11/03/2007 12:10							
Depart Location for Service Center or Other Site	11/03/2007 13:00							JOURNEY MANAGMENT BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2607892

Quote #:

Sales Order #:

5472015

SUMMIT Version: 7.20.130

Saturday, November 03, 2007 12:44:00