

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/01/10
ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

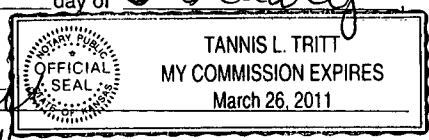
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/20/07 10/27/07 10/27/07
Spud Date or 10/27/07 10/27/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 101-22044 - 00-00
County: Lane
NE SW SW SE Sec. 1 Twp. 17 S. R. 28 East West
554 feet from S N (circle one) Line of Section
2122 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowman Well #: 1-1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2722' Kelly Bushing: 2727'
Total Depth: 4640' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan TANNIS 57909
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President/COO Date: 2/1/08
Subscribed and sworn to before me this 1st day of February
2008
Notary Public: [Signature]
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Bowman Well #: 1-1
 Sec. 1 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2130	+ 597
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3963	- 1236
List All E. Logs Run:		B/KC	4327	- 1600
Superior: CDL/CNL and DIL		Marmaton	4348	- 1621
		Ft. Scott	4504	- 1777
		Cherokee Shale	4528	- 1801
		Cherokee Sand	4582	- 1855
		Mississippian	4599	- 1872

CONFIDENTIAL
FEB 01 2008
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30907

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-20-07</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>28</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Boorman</u>	WELL # <u>1-1</u>	LOCATION <u>Nighton SE, 8N, E/S</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					CONFIDENTIAL		

CONTRACTOR ww #12

TYPE OF JOB 12 1/4" Surface Job

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 3/8" DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 BBLs of freshwater

OWNER Mull Drilling

CEMENT KCC

AMOUNT ORDERED 160 sx Common 3% CC 2% Gel

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3.44</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.44</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168</u>	@	<u>35</u>	<u>529.20</u>
TOTAL				<u>2907.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK

342 DRIVER Kevin W.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, broke circulation, mixed 160 sx common 3% CC, 2% gel, shut down. Released plug and displaced with 12 3/4 BBLs of freshwater, and shut in.

Cement did circulate.

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>220'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD		@		
<u>head rent</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1125.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X Lonnie Lang
PRINTED NAME

ALLIED CEMENTING CO., INC.

25477

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10.27.07	1	17	28	8:00 AM	11:00 AM	12:00 NOON	3:00 PM
LEASE <i>Bowman</i>		WELL # <i>1-1</i>	LOCATION <i>Dighton 5 east to Fawcett Lane</i>		COUNTY	STATE	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<i>road, 7 1/2 north east into.</i>					

CONTRACTOR *WW # 2*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *7 7/8* I.D. *4640'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2 XH* DEPTH *2200'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Mull*
 CEMENT AMOUNT ORDERED *2.65 cu yd 60/40 4% gel*
1/4" flo seal per cu yd.

COMMON	<i>159 cu yd</i>	@	<i>11.10</i>	<i>1764.90</i>
POZMIX	<i>106 cu yd</i>	@	<i>6.20</i>	<i>657.20</i>
GEL	<i>9 cu yd</i>	@	<i>16.65</i>	<i>149.85</i>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<i>66 #</i>	@	<i>2.00</i>	<i>132.00</i>
HANDLING	<i>276 cu yd</i>	@	<i>1.90</i>	<i>524.40</i>
MILEAGE	<i>276 cu yd</i>	@	<i>35</i>	<i>966.00</i>
TOTAL				<i>4097.75</i>

EQUIPMENT

U.B.
 PUMP TRUCK CEMENTER *J.D. Drilling*
 # *120* HELPER *Tyler Wintz*
 BULK TRUCK DRIVER *Kevin Weighous*
 # *344*
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

<i>1st</i>	<i>50 cu yd</i>	<i>2200'</i>
<i>2nd</i>	<i>80 cu yd</i>	<i>1380'</i>
<i>3rd</i>	<i>50 cu yd</i>	<i>700'</i>
<i>4th</i>	<i>40 cu yd</i>	<i>250'</i>
<i>5th</i>	<i>20 cu yd</i>	<i>60'</i>
	<i>15 cu yd</i>	<i>Rathole</i>
	<i>10 cu yd</i>	<i>Mousehole</i>

SERVICE

DEPTH OF JOB	<i>2200'</i>
PUMP TRUCK CHARGE	<i>955.00</i>
EXTRA FOOTAGE	@ _____
MILEAGE	<i>35 @ 6.00 = 210.00</i>
MANIFOLD	@ _____
TOTAL	<i>1165.00</i>

CHARGE TO: *Mull Drilling Co. Inc.*
 STREET *P.O. Box 2758*
 CITY *Wichita* STATE *Kansas* ZIP *67201-2758*

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
TOTAL	_____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Lonnie Lang*

X Lonnie Lang
 PRINTED NAME

Thank you!