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ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/02/09

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO Box 391
City/State/Zip: Kingman KS 67068
Purchaser: _____
Operator Contact Person: Marvin A. Miller
Phone: (620) 955-6014
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Jerry A. Smith

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or 7/20/08 7/28/08 08/08/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 077-21633-0000
County: Harper
 NW NW SE Sec. 6 Twp. 31 S. R. 7 East West
2310 feet from S / N (circle one) Line of Section
2210 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Maloney M Well #: 1
Field Name: Washbon
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1639 Kelly Bushing: 1649
Total Depth: 4784 Plug Back Total Depth: 4540
Amount of Surface Pipe Set and Cemented at 4580 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMH 04127508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used hauling offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: Kingman Docket No.: D-27,434

*Per telephone
w/ operator on
10/06/08
KCC
Marvin
10/06/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: October 02, 2008

Subscribed and sworn to before me this 2nd day of October,
20 08.

Notary Public: Nicholas D Miller

Date Commission Expires: 6-14-2011

NICHOLAS D. MILLER
Notary Public, State of Kansas
My Appointment Expires
6-14-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
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OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: Maloney M Well #: 1
 Sec. 6 Twp. 31 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER SHALE	3386	-1737
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3658	-2009
List All E. Logs Run:		KANSAS CITY	3873	-2224
		MISSISSIPPIAN	4402	-2753
		KINDERHOOK	4658	-3009
		VIOLA	4772	-3123
		SIMPSON SAND	4780	-3131
CNL				
DIL				
SONIC BOND				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23	219	60/40poz	225	2%gel3%cc
PRODUCTIN	7-7/8	4-1/2	10-1/2	4570	AA2	110	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4406-4409	400 GAL 10% HSAS	4406-4409
		2300 GAL PROGEL 200, 8000 GAL PROFRAC 2000	4406-4409

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TUBING RECORD	Size Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8 4450			
Date of First, Resumerd Production, SWD or Enhrr.	Producing Method			
09/10/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	12	125	160	2-3

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Customer MTM Production	Lease No.	Date 7-29-08	
Lease M. Maloney	Well # 1		
Field Order # 13416	Station Pratt	Casing 4 1/2 10.5"	Depth
Type Job CNW- 4 1/2 L.S.	Formation	County Harper	State KS
		Legal Description 6-31-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5"	Tubing Size	Shots/Ft 1105	Conent AA2 yield 1.44	Acid Pro-Pad	Rate	Press	ISIP	
Depth 4585	Depth	From	To 5 1/2	also at - 1090 Salt	Max		5 Min.	
Volume 706	Volume	From	To 1906	5 1/2 Gilbert	Min		10 Min.	
Max Press	Max Press	From	To 2520	10000	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To .820	LA-320	HHP Used		Annulus Pressure	
Plug Depth 4545	Packer Depth	From	To	Flush 72356L	Gas Volume		Total Load	

Customer Representative Nick	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19959	20920
Driver Names Orlando	Jon Malson	Jordan Wilks

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety Meeting
					Run 10671. 4 1/2 10.5" casing
					Centralizers 2-3-4-7-9
					Backed 131 casing on bottom
					Hook up to casing Break Circ w/Ris
					Rotate casing
4:00	350		24	6	Superflow
4:04	350		3	6	11.5
4:05	300		28	6	Mix 1105Kc AA2 conent @ 15%/G1
					Shut down - Clear pump & L.S.
					Release plug
4:20	0		0	7	Start Displacement
4:26	300		50	6	L.S. Pressure
4:28	500		62	5	Slow Rate - Start Rotating
4:30	1500		72.3	4	Plug Down - Hold
					Job Complete

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ALLIED CEMENTING CO., LLC. 32327

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>7-19-08</u>	SEC <u>6</u>	TWP. <u>31S</u>	RANGE <u>7U</u>	CALLED OUT	ON LOCATION <u>3:0</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Maloney m</u>	WELL# <u>1</u>	LOCATION <u>Mag Plant 6E</u>		COUNTY <u>Harpur</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Van Winters</u>					

CONTRACTOR Harch #1 OWNER MTM Petroleum

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 219
 CASING SIZE 8 5/8 DEPTH 221
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15ft
 PERFS.
 DISPLACEMENT 13 1/4 bbls freshwater

CEMENT
 AMOUNT ORDERED 225 x 60/40
28 gal + 38 cc

COMMON	<u>135 A</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>2.40</u>	<u>566.40</u>
MILEAGE	<u>38 x 236 x .10</u>			<u>896.80</u>
TOTAL				<u>4759.55</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Marc
 # 372 HELPER Heath
 BULK TRUCK
 # 363 DRIVER Randy F
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on bottom + circulate
pump 3 bbls fresh ahead mix
225 x 60/40 2+3 Shut down
pump + release plug + start
displacement pump 13 1/4 bbls +
shut in cement did circulate x

CHARGE TO: MTM
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>7.00</u> <u>266.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>113.00</u> <u>113.00</u>
		@	
TOTAL <u>1397.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>Wooden plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6024.55
 DISCOUNT 6024.55 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Scott Adellhaus
Thank you!

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

Company MTM Petroleum, Inc.
Address P.O. Box 391
CSZ Kingman, KS 67068
Attn. Marvin A. Miller

Lease Name Maloney M
Lease # 1
Legal Desc NW NW SE
Section 6
Township 31S
County Harper
Drilling Cont Hardt Drilling #1
Job Ticket 5014
Range 7W
State KS

Comments Times: 45-1-1-5

GENERAL INFORMATION

Test # 1 Test Date 7/28/2008
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

of Packers 0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9.5 Viscosity 48.0
Filtrate 10.0 Chlorides 4000

Drill Collar Len 124.0
Wght Pipe Len 0

Formation Simpson
Interval Top 4764.0 Bottom 4780.0
Anchor Len Below 16.0 Between 0
Total Depth 4780.0

Blow Type Initial Flow, strong blow, BOB in 45 seconds. Weak blow back building to 2 inches on shut in. Final Flow, weak blow building to strong, BOB in 8 minutes. Weak blow back building to 3 inches on shut in.

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1023
Mid Recorder #
Bott Recorder # 13564
Mileage 108 Approved By
Standby Time 0
Extra Equipmnt safety joint and packer
Time on Site 5:45 AM
Tool Picked Up 6:30 AM
Tool Layed Dwn 12:20 PM
Elevation 1639.00 Kelley Bushings 1649.00

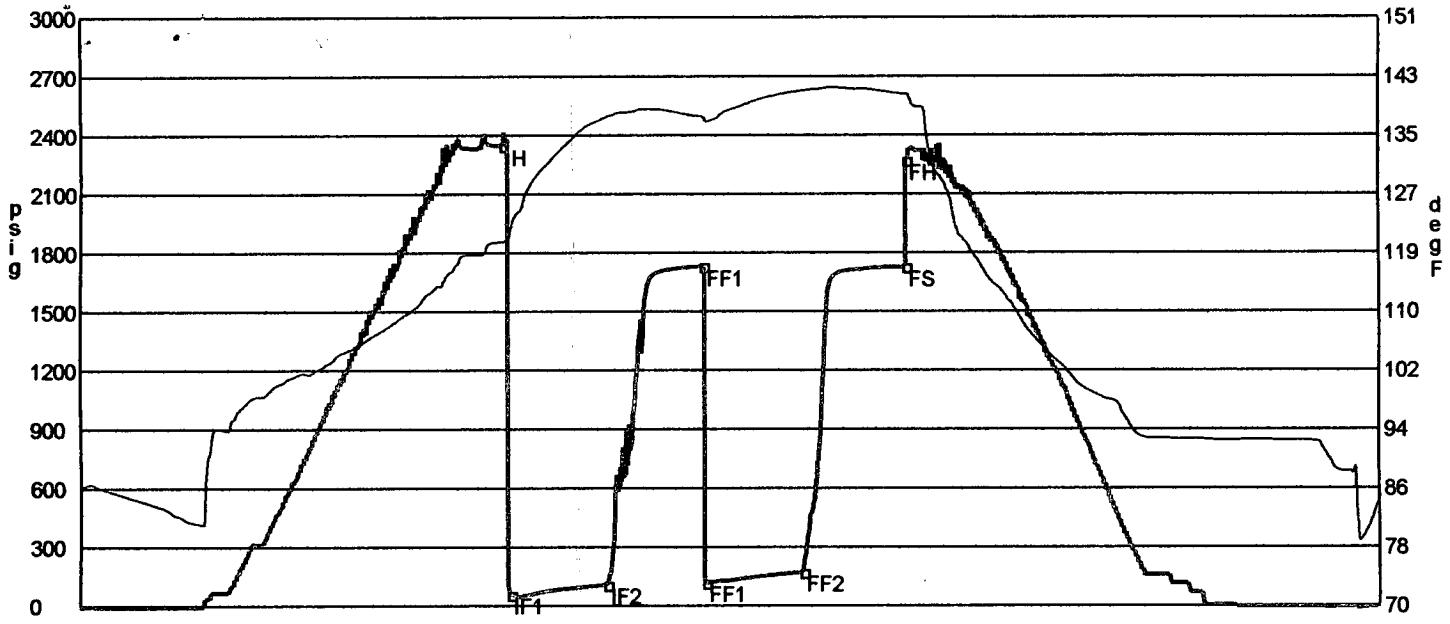
Start Date/Time 7/28/2008 6:11 AM
End Date/Time 7/28/2008 12:44 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4350	gas in pipe	100% 4350ft	0% 0ft	0% 0ft	0% 0ft
90	gassy oil and water cut mud	17% 15.3ft	3% 2.7ft	20% 18ft	60% 54ft
240	mud cut water	0% 0ft	0% 0ft	93% 223.2ft	7% 16.8ft

DST Fluids 78000

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	Date	Time	Pressure	Temp	
IH	7/28/2008 8:17:45 AM	2.104167	2348.328	120.139	Initial Hydro-static
IF1	7/28/2008 8:20:00 AM	2.141667	59.876	121.377	Initial Flow (1)
IF2	7/28/2008 8:49:30 AM	2.633333	109.004	137.372	Initial Flow (2)
FF1	7/28/2008 9:18:45 AM	3.120833	1730.883	137.385	Final Flow (1)
FF1	7/28/2008 9:19:30 AM	3.133333	119.181	136.86	Final Flow (1)
FF2	7/28/2008 9:49:00 AM	3.625	171.999	140.932	Final Flow (2)
FS	7/28/2008 10:20:15 AM	4.145833	1726.907	140.468	Final Shut-in
FH	7/28/2008 10:20:30 AM	4.15	2270.216	140.482	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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