

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*10/07/08*  
*10/02/09*

Operator: License # 34102  
Name: JayHawk Energy, Inc.  
Address: P.O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Unimark  
Operator Contact Person: Tony Anderson  
Phone: (620) 724-7040  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Darren Schoenroth

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

07/14/08	07/15/08	07/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22026-0000

County: Crawford  
SW SE Sec. 14 Twp. 28 S. R. 23  East  West  
990' feet from S N (circle one) Line of Section  
660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: C. Kunshek Well #: 14-3

Field Name: Wildcat

Producing Formation: Riverton Coal

Elevation: Ground: 1030' Kelly Bushing: \_\_\_\_\_

Total Depth: 653' Plug Back Total Depth: 616'

Amount of Surface Pipe Set and Cemented at 21.1 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 616

feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AA-II NH 10-13-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice-President Date: 10/02/08

Subscribed and sworn to before me this 2 day of \_\_\_\_\_

20 08

Notary Public: Linda R. Garrett

Date Commission Expires: April 14 2011

**LINDA R. GARRETT**  
Notary Public - State of Kansas  
My Appt. Expires 4-14-11

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received RECEIVED  
KANSAS CORPORATION COMMISSION  
UIC Distribution \_\_\_\_\_  
**OCT 06 2008**

Operator Name: JayHawk Energy, Inc. Lease Name: C. Kunshek Well #: 14-3  
 Sec. 14 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp. Copies of all of the above have been given to KGS for a Crawford County Study they are conducting.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego lime</td> <td>162', 178'</td> <td></td> </tr> <tr> <td>Summit Coal</td> <td>178', 183'</td> <td></td> </tr> <tr> <td>Mulky Coal</td> <td>190', 194'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>589', 592'</td> <td></td> </tr> <tr> <td>Shale</td> <td>592', 599'</td> <td></td> </tr> <tr> <td>Miss.</td> <td>599', 653' (TD)</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego lime	162', 178'		Summit Coal	178', 183'		Mulky Coal	190', 194'		Riverton Coal	589', 592'		Shale	592', 599'		Miss.	599', 653' (TD)	
Name	Top	Datum																				
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Miss.	599', 653' (TD)																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8&5/8"	17#	21.1'	Portland	4	
Production	6&3/4"	4&1/2"	9.5#	616'	50/50 poz	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONFIDENTIAL OCT 02 2008 KCC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
25 shots	590 - 596'	5 tonne x 20/40 mesh nitrofric csg hydraulic frac.	590' - 596'
25 shots	596' - 602'	15% HCl x 100 gal spearhead.	596' - 602'

TUBING RECORD	Size 1"	Set At 589'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 08/13/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40	70		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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OCT 06 2008

McPherson Drilling LLC Drillers Log

<b>Rig Number:</b> 3	<b>S. 14</b>	<b>T. 28</b>	<b>R. 23E</b>
<b>API No. 15- 037-22026</b>	<b>County: CRWFD</b>		
<b>Elev.</b>	<b>Location: SW SE SE</b>		

<b>Gas Tests:</b>	
478	TSTM
603	153 MCF 15# ON 1/2"
<b>Comments:</b>	
Start injecting @	

<b>Operator:</b> JAYHAWK ENERGY, INC.
<b>Address:</b> P.O. BOX 191 GIRARD KS 66743
<b>Well No:</b> 14-3 <b>Lease Name:</b> C. KUNSHEK
<b>Footage Location:</b> 330 ft. from the SOUTH Line
990 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> .07/14/2008 <b>Geologist:</b> DARREN
<b>Date Completed:</b> .07/15/2008 <b>Total Depth:</b> 653

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 1/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	17#			
<b>Setting Depth:</b>	21.1'	MCPHERSON		
<b>Type Cement:</b>	Portland		<b>DRILLER:</b>	MAC MCPHERSON
<b>Sacks:</b>	4	MCPHERSON		

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil /clay	0	6		shale	325	352				
shale	6	59		coal	352	354				
lime	59	96		shale	354	356				
shale	96	135		coal	356	357				
coal	135	136		shale	357	374				
shale	136	148		coal	374	375				
lime	148	150		shale	375	400				
shale	150	162		coal	400	402				
oswego lime	162	178		shale	402	436				
summit	178	183		coal	436	437				
lime	183	190		shale	437	452				
mulky	190	194		sand (gas)	452	464				
lime	194	197		sandy lime	464	466				
sandy shale	197	204		shale	466	589				
oil sand	204	216		coal	589	592				
shale	216	219		shale	592	599				
oil sand	219	223		Mississippi lime	599	653 TD				
shale sand	223	300								
coal	300	301								
shale	301	307								
lime	307	310								
black shale	310	315								
shale	315	324								
coal	324	325								

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KANSAS CORPORATION COMMISSION  
OCT 06 2008  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 17797  
LOCATION Bartholomew, OK  
FOREMAN Kirk Sanders

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-08	5337	C. Kwashak 14-3				Combed
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 1/4 HOLE DEPTH 666' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 666' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.1 SLURRY VOL 1666 WATER gal/sk 5.75 CEMENT LEFT in CASING Ø  
 DISPLACEMENT 3.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gal/1600 to establish circ, ran max of 50/50 Poz w/ 2% gel / mixed out pump & lines / dropped plug & disp. to set shoe / Shut down & washed up.

Circ. Cement to Surf

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925 00
-	-	MILEAGE		
5407	Min	Bulk TRK		315 00
5402	666'	Footage		123 20
5501C	16	Transport		112 00
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OCT 02 2008				
1124	100sx	50/50 Poz	Ø	975 00
1107A	1 1/2sx/ 60*	Fluxseal KCC	Ø	69 00
1118B	6 1/2sx/ 325**	Premium Gal	Ø	55 25
1123	60bb/ 2520gal	City Water	Ø	35 28
5402	1	2 7/8 Rubber Plug	Ø	23 00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 06 2008				
CONSERVATION DIVISION WICHITA, KS				
				93
				72
				66
SALES TAX				72
ESTIMATED				72
TOTAL				2,705 66

Revin 3737

AUTHORIZATION Tony Anderson TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# 223670