

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3/28/10

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 1625 N. Waterfront Parkway, Suite #200  
City/State/Zip: Wichita, KS 67206-6602  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Joe Baker

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MAR 28 2008  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>12/04/07</u>	<u>12/08/07</u>	<u>12/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26845-0000  
County: Chautauqua  
SW/4 NW/4-NW/4 Sec. 25 Twp. 32 S. R. 10  East  West  
990' feet from XX N (circle one) Line of Section  
330' feet from XX W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NEX SEX NW SW  
Lease Name: Floyd A Well #: 24

Field Name: Landon-Floyd  
Producing Formation: Mississippian  
Elevation: Ground: 1115 Kelly Bushing: 1122  
Total Depth: 2050' LTD Plug Back Total Depth: 2012' KB  
Amount of Surface Pipe Set and Cemented at 121' 8 5/8" @ 128' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2050' KB  
feet depth to Surface w/ 235 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AI II NJ02209  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Vice-President / Operations Date: March 28, 2008

Subscribed and sworn to before me this 28th day of March,  
2008.

Notary Public: Ginger L. Kelley  
(Ginger L. Kelley)

Date Commission Expires: 07/01/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-08

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 24  
 Sec. 25 Twp. 32 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: 1. Dual Induction Log. 2. Compensated Neutron / Density PE Log. 3. Sonic Cement Log.	<table border="0"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td><u>Formation</u></td> <td><u>Sample Top</u></td> </tr> <tr> <td></td> <td></td> <td><u>E-Log Top</u></td> </tr> <tr> <td></td> <td>Pawnee 1599 -477</td> <td>1600 -478</td> </tr> <tr> <td></td> <td>Fort Scott 1644 -522</td> <td>1647 -525</td> </tr> <tr> <td></td> <td>Cherokee Shale 1683 -561</td> <td>1688 -566</td> </tr> <tr> <td></td> <td>Mississippian Cht. 1965 -843</td> <td>1966 -844</td> </tr> <tr> <td></td> <td>Mississippian Ls. 1971 -849</td> <td>1973 -851</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		<u>Formation</u>	<u>Sample Top</u>			<u>E-Log Top</u>		Pawnee 1599 -477	1600 -478		Fort Scott 1644 -522	1647 -525		Cherokee Shale 1683 -561	1688 -566		Mississippian Cht. 1965 -843	1966 -844		Mississippian Ls. 1971 -849	1973 -851
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																							
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	Mississippian Ls. 1971 -849	1973 -851																							

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 MAR 28 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12 1/4"	8 5/8"	23#	128' KB	Common	80 sx.	3% cc
Production (Used)	7 7/8"	5 1/2"	14#	2050' KB	Thick-Set - 150 sx - 4# per sx. Ko-Seal & 1% FLAC	& 60/40 poz mix - 85 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1972' - 1990' (18")	2000 gallons 20% NEFE HCL	1972'-1990'

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>01/21/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>40</u> Bbls.	Gas <u>TSTM</u> Mcf	Water <u>200</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>36</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 1972' - 1990'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**MAR 31 2008**

Well File



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218950

Invoice Date: 12/11/2007 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316)264-8378

FLOYD A 24  
13304  
12-04-07

CONFIDENTIAL  
MAR 28 2008  
KCC

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.2000	976.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6700	150.75
1107	FLO-SEAL (25#)	25.00	1.9000	47.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
479 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1174.25	Freight:	.00	Tax:	73.98	AR	2348.23
Labor:	.00	Misc:	.00	Total:	2348.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13304  
 LOCATION EURVA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	7396	Floyd A 24				Cloud
CUSTOMER STELBAR OIL CORP INC.			TRUCK # DRIVER TRUCK # DRIVER 463 Kyle 479 Shanon MAR 28 2008 KCC			
MAILING ADDRESS 155 N. MARKET suite 500						
CITY Wichita	STATE KS	ZIP CODE 67202				
C+G ORLG						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 132' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 130' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL 17 bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 7 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. 3 bbl dye water. Mixed 80 sacks class "A" cement w/ 320 sacks + 1/4" floccle @ 14.8 \* per Displace w/ 7 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	50	MILEAGE	3.30	165.00
11045	80 sacks	class "A" cement	12.20	976.00
1102	225"	32 cack2	.67	150.75
1107	25"	1/4" floccle 1/2x	1.90	47.50
5407		termileage back tax	ca/l	285.00
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				SALES TAX <u>78.98</u>
				ESTIMATED TOTAL <u>2271.25</u>

AUTHORIZATION called by Cotton Gulick TITLE Tool Pusher DATE 2348.23  
 218950

Will file



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
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620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218998

Invoice Date: 12/12/2007 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316)264-8378

FLOYD A #24  
13338  
12-07-07

CONFIDENTIAL  
MAR 28 2008  
KCC

PRODUCTION

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	15.4000	2310.00
1110A	KOL SEAL (50# BAG)	600.00	.3800	228.00
1135	FL - 110 (FLUID LOSS)	90.00	6.8500	616.50
1123	CITY WATER	3000.00	.0128	38.40
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4104	CEMENT BASKET 5 1/2"	1.00	200.0000	200.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
439 TON MILEAGE DELIVERY	412.50	1.10	453.75
WASH- WASH OR SWIVEL HEAD	1.00	60.00	60.00
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	4332.90	Freight:	.00	Tax:	272.97	AR	6484.62
Labor:	.00	Misc:	.00	Total:	6484.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13338  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-07	7396	Floyd A #24				Cherokee

CUSTOMER <u>Stelbar Oil Corp. Inc.</u>	C+G ORX	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1625 N. Waterfront Parkway 2nd</u>		<u>463</u>	<u>Kyle</u>		
CITY <u>Wichita</u>		<u>439</u>	<u>Jahn</u>		
STATE <u>KS</u>		<u>436</u>	<u>J.P.</u>		
ZIP CODE <u>67206</u>					

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 2050' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 2053' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5-13.4" # SLURRY VOL 45 Bbl WATER gal/sk 8.0" CEMENT LEFT in CASING 40'  
 DISPLACEMENT 49' # DISPLACEMENT PSI 700 ~~600~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 2  
Bbl fresh water. Mixed 50 sxs thickset cement w/ 4" Kol-seal #/sk  
@ 12.5" #/sk. Tail in w/ 100 sxs thickset cement w/ 4" Kol-seal #/sk @  
13.4" #/sk. Washout pump + loss. shut down. release latch down plug. Displace  
w/ 49' Bbl fresh water. Final pump pressure 700 PSI. Dump plug to 1800  
PSI. wait 2 minutes. release pressure, float held. Good circulation @ all  
times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1126A	150 sxs	thickset cement	15.40	2310.00
111AA	600"	Kol-seal 4" #/sk	.38	228.00
1185	90"	FL 110 Fluid loss	6.85	616.50
5407A	8.85	con-milage back tax	1.10	973.75
5502C	4 hrs	80 Bbl W.C. TRX	90.00	360.00
1123	3000 gals	city water	12.80	38.40
4454	1	5 1/2" latch down plug	220.00	220.00
4159	1	5 1/2" AFU float shoe	300.00	300.00
4130	10	5 1/2" x 7 7/8" centralizers	42.00	420.00
4104	1	5 1/2" cement basket	200.00	200.00
5611	1	Rental on 5 1/2" rotating head	60.00	60.00

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 KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX  
 ESTIMATED TOTAL  
6211.65  
6794.60

AUTHORIZATION Withheld by Rascoe TITLE Ca. ln. DATE \_\_\_\_\_

6484.60