

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/28/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 1625 N. Waterfront Parkway, Suite #200  
City/State/Zip: Wichita, KS 67206-6602  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12/17/07 12/20/07 01/18/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26853-0000  
County: Chautauqua  
SW/4 - NE/4 - NW/4 - Sec. 25 Twp. 32 S. R. 10  East  West  
1264' feet from  N (circle one) Line of Section  
1650' feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Floyd A Well #: 25

Field Name: Landon-Floyd  
Producing Formation: Mississippian  
Elevation: Ground: 1120 Kelly Bushing: 1127  
Total Depth: 2057' LTD Plug Back Total Depth: 2013' KB  
Amount of Surface Pipe Set and Cemented at 121' 8 5/8" @ 128' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2057' KB  
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan AH II NY 6-22-09  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Vice-President / Operations Date: March 28, 2008  
Subscribed and sworn to before me this 28th day of March  
20 08  
Notary Public: Ginger L. Kelley  
(Ginger L. Kelley)  
Date Commission Expires: 07/01/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**GINGER L. KELLEY**  
Notary Public - State of Kansas  
My Appt. Expires 07-01-08

**MAR 31 2008**  
CONSERVATION DIVISION  
WICHITA, KS

MAR 28 2008

Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 25  
 Sec. 25 Twp. 32 S. R. 10  East  West County: Chautauqua **KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: 1. Dual Induction Log. 2. Compensated Neutron / Density Log. 3. Sonic Cement Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td>Formation</td> <td>Sample Top</td> </tr> <tr> <td></td> <td></td> <td>E-Log Top</td> </tr> <tr> <td></td> <td>Pawnee</td> <td>1588 -461</td> </tr> <tr> <td></td> <td>Fort Scott</td> <td>1635 -508</td> </tr> <tr> <td></td> <td>Cherokee Shale</td> <td>1679 -566</td> </tr> <tr> <td></td> <td>Mississippian Cht.</td> <td>1954 -827</td> </tr> <tr> <td></td> <td>Mississippian Ls.</td> <td>1965 -838</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		Formation	Sample Top			E-Log Top		Pawnee	1588 -461		Fort Scott	1635 -508		Cherokee Shale	1679 -566		Mississippian Cht.	1954 -827		Mississippian Ls.	1965 -838
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																							
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	Mississippian Cht.	1954 -827																							
	Mississippian Ls.	1965 -838																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	128' KB	Common	80 sx.	3% cc
Production	7 7/8"	5 1/2"	14#	2057' KB	60/40 Poz Mix - 200 sk. - 6% gel followed by Thick-Set - 100 sx. - 4#/sk. kd-seal & 1% FLAC		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1968' - 1982' (14')	2000 gallons 20% NEFE HCL	1968'-1982'

TUBING RECORD		Size 2 3/8"	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/30/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf TSTM	Water Bbls. 200	Gas-Oil Ratio N/A	Gravity 36

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

1968' - 1982'

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Well File



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 219211

Invoice Date: 12/19/2007 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316)264-8378

<sup>25</sup>  
FLOYD  
13356  
12-17-07

**CONFIDENTIAL**  
MAR 28 2008  
KCC

*SURFACE*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.2000	976.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6700	150.75
1107	FLO-SEAL (25#)	25.00	1.9000	47.50
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	285.00	285.00
520	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
520	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1174.25	Freight:	.00	Tax:	73.98	AR	2348.23
Labor:	.00	Misc:	.00	Total:	2348.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 13356  
 LOCATION Europe  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-07	7396	FLOYD #5				Chautauq
CUSTOMER Stellar Oil Corp. Inc.			TRUCK #			
MAILING ADDRESS 155 N. Market Suite 500			DRIVER		TRUCK # DRIVER	
CITY STATE ZIP CODE Wichita KS 67202			520 Cliff		CONFIDENTIAL	
			479 Shannon		MAR 28 2008	
					KCC	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 132' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 131' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8" SLURRY VOL \_\_\_\_\_ WATER gal/sk 65" CEMENT LEFT in CASING 20'  
 DISPLACEMENT 780 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety monitoring: Rig up to 8 5/8" casing Break Circulation w/ 150W water.  
Mixed 80% Class A Cement w/ 32 Ccals, 22 Gel + 1/4" Flocc. @ 14.8" w/  
Displace w/ 780 water. Shut casing in w/ Good Cement to surface = 5001 stop  
to Pit.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	50	MILEAGE	3.30	165.00
11045	80sk	Class A Cement	12.20	976.00
1102	225"	Ccals 32	.67"	150.75
1107	25"	1/4" Flocc w/	1.70"	97.50
5407		Ten-Milroy Bulk Truck	m/c	285.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAR 31 2008				
CONSERVATION DIVISION				
WICHITA, KS				
<u>Thank!</u>				
<u>56741</u>				<u>2274.25</u>
SALES TAX				<u>73.98</u>
ESTIMATED TOTAL				<u>2348.23</u>

AUTHORIZATION Called by Cotton Gendrick TITLE Tool Pusher DATE \_\_\_\_\_  
 819011  
 2348.23

Well File



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 219310

Invoice Date: 12/26/2007 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316)264-8378

FLOYD A #25  
13384  
12-20-07

CONFIDENTIAL

MAR 28 2008

KGC

PRODUCTION

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	9.8000	1960.00
1118A	S-5 GEL/ BENTONITE (50#)	1050.00	.1500	157.50
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1110A	KOL SEAL (50# BAG)	400.00	.3800	152.00
1135	FL - 110 (FLUID LOSS)	60.00	6.8500	411.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
439 TON MILEAGE DELIVERY	352.50	1.10	387.75
WASH- WASH OR SWIVEL HEAD	1.00	60.00	60.00
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
502 TON MILEAGE DELIVERY	352.50	1.10	387.75

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KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 5458.90 Freight: .00 Tax: 343.92 AR 8003.32  
 Labor: .00 Misc: .00 Total: 8003.32  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13384  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-07	7396	Floyd A # 25				Cherokee
CUSTOMER STEARNS OIL CO. INC.			C+G DR16			
MAILING ADDRESS 1625 N. Waterfront Parkway #200			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			STATE KS	ZIP CODE 67206	463	Kyle
					502 C	HEATH
					439 F	John
					436	J.P.

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 2058' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 2058' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.1° SLURRY VOL 85 Bbl WATER gall/sk 7-8° CEMENT LEFT in CASING 39'  
 DISPLACEMENT 49 1/4 Bbl DISPLACEMENT PSI 800 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 15 Bbl mud sweep, 5 Bbl water spacer. Mixed 200 sacks 60/40 Permox cement w/ 672 gal + 1/4" flocculent @ 12.8°/bbl. yield 1.53. tail in w/ 100 sacks thickest cement w/ 4" Kalsol @ 13.4°/bbl. yield 1.68. Washout pump + lines. shut down. release latch down plug. Displace w/ 49 1/4 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. wait 2 minutes. release pressure. float hold. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1131	200 SACS	60/40 Permox cement	9.80	1960.00
1118A	1050°	672 gal	.15	157.50
1107	50°	1/4" flocculent	1.90	95.00
1126A	100 SACS	thickest cement	15.40	1540.00
1118A	400°	Kalsol 4" @	.38	152.00
1135	60°	FL 110 fluid loss	6.85	411.00
1111A	100°	metasilicate pre-flush	1.65	165.00
5407A	14'	ton-mileage bulk tx	1.10	770.50
5502C	4 hrs	20 Bbl 110 TRK	70.00	340.00
1123	3000 gals	city water	2.80/1000	84.00
4157	1	5 1/2" AFU float shoe	300.00	300.00
4130	10	5 1/2" x 7 7/8" controllers	42.00	420.00
4454	1	5 1/2" latch down plug	220.00	220.00
5611	1	rental on 5 1/2" rotating head	60.00	60.00
			Subtotal	7659.40
			SALES TAX	393.92
			ESTIMATED TOTAL	8053.32

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 31 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION witnessed by Roscoe TITLE Co. Rep. DATE 8003.32