

CONFIDENTIAL

*80174M  
11/10/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*11/10/09*

Operator: License # 5086  
Name: PINTAIL PETROLEUM,LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: MURFIN DRILLING  
License: 30606

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Wellsite Geologist: FLIP PHILLIPS  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/21/2008 7/27/2008  
Spud Date or 7/21/2008 Date Reached TD 7/27/2008 Completion Date or  
Recompletion Date 7/21/2008 Recompletion Date 7/27/2008

API No. 15 - 195-22569-0000  
County: TREGO  
SE SW SW SE Sec. 14 Twp. 14S S. R. 22  East  West  
190 feet from S / N (circle one) Line of Section  
2120 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCHOENTHALER-WASINGER UNIT Well #: 1-14  
Field Name: \_\_\_\_\_  
Producing Formation: NONE  
Elevation: Ground: 2217 Kelly Bushing: 2222  
Total Depth: 4119 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: PAN# 12-23-08  
(Data must be collected from the Reserve File)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beate A. Beer  
Title: GEOLOGIST Date: 11/10/2008  
Subscribed and sworn to before me this 10<sup>th</sup> day of Nov,  
20 08.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: SCHOENTHALER-WASINGER UNIT Well #: 1-14  
 Sec. 14 Twp. 14S S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1636	+ 586
HEEBNER	3605	-1383
LANSING KC	3642	-1420
BKC	3895	-1673
FORT SCOTT	4065	-1843
CHEROKEE SAND	4102	-1880
CONGLOMERATE	4113	-1891

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	209'	COMMON	160SX	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 34760

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-27-08</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>SCHOENHAUER</u> WELL # <u>WASSING ER.</u> UNIT <u>1-14</u> LOCATION <u>Cedar Bluff</u>						COUNTY <u>Trego</u>	STATE <u>Kansas</u>
OLD OR NEW (Circle one) <u>NEW</u> <u>SPORT HARMEN Bait Shop IN 1/2 W</u>							

CONTRACTOR MARVIN DRLG. Rig # 24 OWNER \_\_\_\_\_  
 TYPE OF JOB ROTARY Plug  
 HOLE SIZE 7 7/8 T.D. 4119  
 CASING SIZE 8 5/8 SURFACE DEPTH 209  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 X-H DEPTH 1665  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM   
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED <u>215 69 40 4 1/2 GEL</u> <u>1/4# FO-SEAL PER SK</u>	
COMMON <u>129</u> @ <u>13.50</u> <u>1741.50</u>	
POZMIX <u>86</u> @ <u>7.55</u> <u>649.30</u>	
GEL <u>7</u> @ <u>20.25</u> <u>141.75</u>	
CHLORIDE _____ @ _____	
ASC _____ @ _____	
<u>Flo Seal 53#</u> @ <u>2.25</u> <u>119.25</u>	
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HANDLING <u>222</u> @ <u>2.25</u> <u>499.50</u>	
MILEAGE <u>110 SK/mile</u> _____	<u>666.00</u>
TOTAL	<u>3,817.30</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Colleen  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 345 DRIVER BOB  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

- 25 SK @ 1665
  - 100 SK @ 800
  - 40 SK @ 260
  - 20 SK @ 60
  - 30 SK @ Rothole
  - ~~10 SK @ Moose Hole~~
- THANK'S

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1159.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>30</u> @ <u>7.50</u> <u>225.00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>1384.00</u>

CHARGE TO: PINTAIL Petroleum LTD.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<del><u>8 5/8 Dry Hole Plug</u></del>	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin  
 SIGNATURE Anthony Martin  
Great Job Guys

# ALLIED CEMENTING CO., LLC. 32812

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend US

DATE <u>7-21-08</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30 PM</u>	
LEASE <u>Schoenholder</u>			WELL # <u>1-14</u>	LOCATION <u>Cedar Bluff Sport Haven</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			State <u>1 North west side</u>					

CONTRACTOR <u>Mylan 24</u>	OWNER <u>Pintail Petroleum LTD</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>209</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>209</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>12.25 Displacement Freshwater</u>	

CEMENT	
AMOUNT ORDERED <u>160 5% common 3% CC</u>	
<u>2% Gel</u>	
COMMON <u>160</u>	@ <u>13.65</u> <u>2184.00</u>
POZMIX	@
GEL <u>3</u>	@ <u>20.40</u> <u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u> <u>285.75</u>
ASC	@

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Wayne D</u>
# <u>181</u>	HELPER <u>Galen D</u>
BULK TRUCK	
# <u>344</u>	DRIVER <u>Carl S</u>
BULK TRUCK	
#	DRIVER

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HANDLING <u>168</u>	@ <u>2.25</u> <u>378.00</u>
MILEAGE <u>168 x 36 x .10</u>	<u>604.80</u>
TOTAL	<u>3513.25</u>

**REMARKS:**

Pipe on Bottom Break circulation  
Mix 160 5% common 3% CC 2% Gel  
Shut Down Release Plug and  
Displace with 12.25 BBHs at fresh  
water and shut in  
Cement did circulation

CHARGE TO: Pintail Petroleum  
STREET 225 North Market Ste 300  
CITY wichita STATE KS ZIP 67202

**SERVICE**

DEPTH OF JOB <u>209</u>	
PUMP TRUCK CHARGE	<u>999.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>36</u>	@ <u>7.50</u> <u>270.00</u>
MANIFOLD	@
<u>Head Post</u>	@ <u>111.00</u> <u>111.00</u>
	@
TOTAL	<u>1380.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>wooden Plug</u>	<u>67.00</u> <u>67.00</u>
	@
	@
	@
	@
TOTAL	<u>67.00</u>

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PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin  
Great Job Guys

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS