

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/26/09

30931	000 35345 00 00
Operator: License #	API No. 15 - 009-25216-00-00
	County: Barton
Address: PO Box 360 City/State/Zip: Valley Center/KS/67147 AND S 2008	
100	teet from S / (N) (circle one) Line of Section
Purchaser: none	feet from E / (w) (circle one) Line of Section
Operator Contact Person: Matt Osborn	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 755-3492	(circle one) NE SE NW SW
Contractor: Name: Landmark Drilling, LLC	Lease Name: Well #: 1-28
License: 33549	Field Name: Trapp
Wellsite Geologist: James C. Musgrove	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 1951 Kelly Bushing: 1958
New Well Re-Entry Workover	Total Depth: 3490 Plug Back Total Depth: 09/30/2008
Oil SWD SIOWTemp. Abd.	Arnount of Surface Pipe Set and Cemented at 893' @ 898' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan PANH 12-3-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3000 ppm Fluid volume 900 bbls
Plug BackPlug Back Total Depth	Dewatering method used Air Dry and Backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No. PLAGGED DN	Operator Name:
09/22/2008 09/29/2008 09/30/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Flecompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Matthew & DE	V00 000 11 2000
Signature:	KCC Office Use ONLY
Title: Operations Manager Date: 11/12/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this Day of Durent	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Man la Rotton	Geologist Report Received KANSAS CORPORATION CO
Notary Public:	UIC Distribution NOV 1 3 2005
Date Commission Expires Apt 15, 2011	Notary Public - State of Kansas
	MARSHA BREITENSTEIN My Appointment Expires 2-15-11 Wichita, Ks

Side Two

Operator Name: Daystar Petroleum, Inc.				Lease Name: Wilborn							
Sec Twp16	S. R. 13				y: Barton						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowin very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	ostatic pressur	es, botton	n hole	
Drill Stem Tests Taken (Attach Additional Sheets)				Log Formation			on (Top), Depth and Datum Sample				
Samples Sent to Geological Survey				Nam Heeb	-		Top Datum 3073 -1115				
Cores Taken Yes V No			Toronto				3073	-1133			
Electric Log Run (Submit Copy)				Brown Lime				3156 -1198			
List All E. Logs Run:					Lansing Arbuckle			3163 3433			
Dual Induction Microresistivity Dual Compensa	ted Porosity										
		Repo		RECORD conductor, s	✓ Ne surface, inte	ew Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	Ce 12 1/4" 8 5/8"			23#		898'	common	400	3%cc, 2% gel		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	Type of Cement		s Used		Type and l	Percent Additives	3		
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
TUBING RECORD	RECORD Size Set At Packer At				At	Liner Run					
Date of First, Resumerd Production, SWD or Enhr. Producing Method			Flowin	g Pump	ing Gas L	ift 📝 Oth	er (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbis.	Gas-Oil Ratio		Gravity	
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval										
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Spec	ify)	rf. 🔲 [Dually Comp.	Commingled				

ALLIED CEMENTING CO., LLC. 042849 REMIT TO P.O. BOX 31 **SERVICE POINT: RUSSELL, KANSAS 67665** Russell KS CALLED OUT 0 \$ 2008 ON LOCATION TWP. SEC. RANGE JOB START JOB FINISH DATE 9-24-08 28 2:00 am 16 13 COMFIDENTIAL 2:45am Wilborn COUNTY WELL# 1-28 LOCATION Susank KS Stop Sign So yards LEASE Barton OLD OR NEW (Circle one) East 200 yards south into CONTRACTOR Landmark Drilling Right 4 **OWNER** TYPE OF JOB Surface HOLE SIZE 1214 T.D. 908' **CEMENT** CASING SIZE 85/8 DEPTH 902.26' AMOUNT ORDERED Sk Common 3%-CC **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL **DEPTH** COMMON_ 400 PRES. MAX **MINIMUM** SHOE JOINT 38.76 MEAS. LINE POZMIX CEMENT LEFT IN CSG. 38.76 GEL @0 @ 3/ PERFS. CHLORIDE _ 14 **DISPLACEMENT** 55 Bb/ ASC @ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER John Roberts (a) # 409 HELPER Travis (a) **BULK TRUCK @** # 396 DRIVER @ **BULK TRUCK** @ DRIVER HANDLING 70. MILEAGE 8203.10 **REMARKS:** 898.26 Ran 23 jt. casing 893-26+9'= 902.26' set @ 904-26 Est circulation and circulate 1.5 min. Mixed **SERVICE** 400sk cement 95.46 Bbls Slurry-Displace plug w/ 55 Bbl A20. DEPTH OF JOB Landed plug at 450ps/. Cement PUMP TRUCK CHARGE did circulate. Circulated 70 8k EXTRA FOOTAGE cement back into pit. MILEAGE MANIFOLD ___ @ Thanks! @ @ CHARGE TO: Daystar Petroleum Inc. TOTAL 133/. 5 STREET ____ STATE ZIP PLUG & FLOAT EQUIPMENT 85/8 Rubber Plug **@** 8 8/8 Baffel Plate @ To Allied Cementing Co., LLC. @ @

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X K IX 7 0

RECEIVED
KANSAS CORPORATION COMMISSION

SALES TAX (If Any) ___

TOTAL CHARGES _

NOV 1 3 2008

CONSERVATION DIVISION WICHITA, KS



TOTAL __

IF PAID IN 30 DAYS

@

ALLIED CEMENTING CP., LLC. SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 MAN 0 6 2008 m. Pn.y ht JOB FINISH 12:00 PM CALLED CONTROL OF THE JOB START TWP. RANGE 11:00 FM LEASE WILBORN WELL# LOCATION SUSANK BORTON 891525 OLD OR NEW Circle one) CONTRACTOR OWNER LANDMARK TYPE OF JOB ROTARY HOLE SIZE 7 1/8 **CEMENT** CASING SIZE 8 5/8 SURFACE DEPTH 908 AMOUNT ORDERED Y4# F10 -**TUBING SIZE DEPTH** DRILL PIPE 4/2 **DEPTH** TOOL **DEPTH** PRES. MAX <u>MINIMUM</u> COMMON @ 7,55 MEAS. LINE **SHOE JOINT POZMIX** @ 20,23 CEMENT LEFT IN CSG **GEL CHLORIDE** @ PERFS. @ DISPLACEMENT **ASC** @ ~ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER @ 398 **HELPER** @ **BULK TRUCK** @ 328 @ **BULK TRUCK** @ **DRIVER** $a \sim 2$ HANDLING MILEAGE 110/SK TOTAL 3007,65 **REMARKS:** 340s **SERVICE** 40 **€** 480 <u>80</u> **a** DEPTH OF JOB + WiPER Plug 40 0 990,00 PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE _ @ MANIFOLD @ @ @ TOTAL 1, 102, 50 STREET STATE __ ZIP. PLUG & FLOAT EQUIPMENT Dry (a) To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Brett A. Denning

SIGNATURE But a. Denni

TOTAL 39,00

SALES TAX (If Any) _

TOTAL CHARGES ___

DISCOUNT . IF PAID IN 30 DAYS

RECEIVED KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION ON ISSUE WICHED IS