4-<u>031896</u>

1-19

TO:	API number: 15-	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<u>SW NW SW</u> /4 SEC. <u>22</u> , <u>10</u> S, <u>25</u> W <u>1650</u> feet from S section line	
WICHITA, KANSAS 67202	4950 feet from E section line	
Operator license#_5634_	Lease_Brungard well #_	<b>A5</b>
Operator: Beren Corporation	County Graham	1
Operator: Beren Corporation  Address: 970 Fourth Financial Center Wichita, Kansas 67202	Well total depth 4079 feet Conductor Pipe: 0 inch 0 0 fee Surface pipe 8 5/8 Inch 0 315 fee	et et
Aband. oil well <u>X</u> , Gas well <u></u> , Inp	put well, SWD, D & A	
Plugging contractor: Allied Cement Com	mpany License#	
Address: Russell, Kansas 67665		
Company to plug at: Hour: P.M. Day:	: 19 Month: January Year: 94	
Plugging proposal received from: Bob G	Grant	
Company: Beren Corporation	Phone:	
Were: Order 300 sxs. 65/35 pozmix - Fluid level near bottom - 4 j	- 10% gel - 500# hulls. joints up.	
	STATE THE TOWN	
	Per	
	1 2 - 2 12 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2	ĵ
Plugging Proposal Received by: <u>Carl G</u> Plugging operations attended by agent?	Goodrow ? All[ X ], Part[ ], None[ ]	i
Completed: Hour: 12:30P.M, Day: 19, Mo	onth: January , Year: 94	
Actual plugging report: 8 5/8" set @ 4079' w/125 sxs. P.B.T.D. 4064' - cem	ment squeeze 24381 to surface	
cement in braden head. Prod. perf. 38 Pumped 160 sxs. cement blend. Pulled	819' - 4017'. Ran tubing to 2500'.	
cement blend to circulate cement. Pul	lled tubing. Squeezed 5 1/2" with	
total 260 sxs. cement blend to Max. P. Plug complete.	.S.I. 500#. Close in P.S.I. 400#.	
Remarks: Anhy. 2187' - 2224'. Condition of casing(in hole):GOOD X B	BAD Anhy.plug:YES X NO	
Bottom plug(in place):YES,CALC_X Plugged through TUBING_X_, CASING	<pre>     NO Dakota plug:YES ★ ,NO </pre>	
I did(x)) did not [ ] observe the p	plugging. Calfoolious	
DATE FEB 0 2 1994	(agent) Form CP-2/3	
INV. NO. 39841.	10111101 273	