Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

March 19, 2010

STEVE M DILLARD PICKRELL DRILLING CO INC 100 S MAIN STE 505 WICHITA KS 67202-3738

RE: LEASE: BRUCH 2

LEGAL: 660'FSL-1320'FWL 24-29S-07W

COUNTY: KINGMAN API NO: 15095221180000

Dear Mr. Dillard:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Bruch 2 well.

The original 365 days for closure expired October 8, 2008. This extension will expire September 15, 2010. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

cc: Jonelle Rains District # 2

Sammy Flaharty

From: Steve VanGieson

Sent: Monday, March 15, 2010 10:24 AM

To: Sammy Flaharty

Subject: RE: ADDITIONAL PIT EXTENSION

Pickrell field people have talked to me about this one. winter is not a very good time for anything to dry out. lets give'em 6 months. Steve

----Original Message-----From: Sammy Flaharty

Sent: Wednesday, March 10, 2010 3:55 PM

To: Steve VanGieson

Subject: ADDITIONAL PIT EXTENSION

Steve, I have more work for you to do. I'm sure that makes you happy. Especially since it's sloppy wet out there. Anyway, Pickrell Drilling Co. Inc. sent in a request for an additional extension. The well is as follows:

Bruch 2 660'FSL-1320'FWL 24-29S-07W Kingman County 15095221180000 Spud 10/8/07 pit extension expires 3/10/10

They state there is still rain water in the pits and they are still saturated. They did not request a length of time extension. I'm sure having the pits full of rain water is not helping much. Anyway, let me know what you think. Thanks.

Sammy

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505 WICHITA, KANSAS 67202-3738 (316) 262-8427 • FAX (316) 262-0893

March 9, 2010

RECEIVED
MAR 1 0 2010
CC WICHITA

Jonelle Rains Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Re:

#2 Bruch

660' FSL & 1320'FWL Section 24-29S-7W Kingman County, Kansas

Extension Request

150% 221180000

Ms. Rains:

The extension of time for the filling of the drilling pits on the above referenced well will expire on March 10, 2010. On 6/14/09 we drained the pits. However an extention of time is requested as the pits are still rain water saturated and unable to be closed at this time.

Please grant us an extension of time so we can close the above referenced pits when they are truly ready.

Sincerely,

PICKRELL DRILLING COMPANY, INC.

Stevem. Dellaid /al

Steve M. Dillard

SMD:dl

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