## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606 /	
Operator Address: 250 N Water S	uite 300 Wid	chita KS 6	57202	
Contact Person: Stan Froetschner			Phone Number: ( 785 ) 483 -5371	
Lease Name & Well No.: Marvin Drach A Unit #2-2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SESW</u>	
Emergency Pit Burn Pit	✓ Proposed		Sec. 2 Twp. 22 R. 13 ☐ East	
Settling Pit Drilling Pit	If Existing, date constructed:		755 Feet from ✓ North / ★South Line of Section	
✓ Workover Pit Haul-Off Pit	Pit capacity:		Feet from <del>✓ East</del> / ★ West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbls)	Stafford County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l		
Is the bottom below ground level?  Yes No	Artificial Liner?  ✓ Yes No		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 5 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6 ml Plastic Liner		liner integrity, in	dures for periodic maintenance and determining notation of the control of the con	
Distance to nearest water well within one-mile of pit n/a /3/2feet Depth of water well75feet		Depth to shallowest fresh water n/a feet.  Source of information:  measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Salt Water		
Number of producing wells on lease:		Number of working pits to be utilized: 1  Abandonment procedure: Remove fluids, backfill & level		
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No			procedure:	
I hereby certify that the above state 6/1/09	ements are true and o	correct to the best		
Date		S	ignature of Applicant or Agent	
KCC OFFICE USE ONLY  - DIST				
Date Received: 6/1/69 Permit Number: 15-185-23339 Permit Date: 6/5/09 Lease Inspection: Yes 🖫 No				

## WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 5-29-09	TIME: //:/5
DPERATOR: morfin Dry	CONTACT PERSON: mm &
EASE NAME: marvin brack Au	RANGE 13 OD COUNTY: Stafford
sw SEC. z TWP.Zz.	RANGE 12 COUNTY: Stafford
CONSTRUCTION:	
SIZE: WIDTH 85 LENGTH	12 DEPTH 5
ESTIMATED CAPACITY	BBLS
ST. DEPTH TO GROUNDWATER (if known):	14/- 3
YPE OF FLUID: X Saltwater Cement	Workover Fluids Drilling Mud/Cuttings
Odinent	Drining Mady Cattings
)OES OPERATOR PLAN TO LINE PIT: X YE	SNO
ISTIMATED TIME BEFORE PIT WILL BE CLOSE	D: 30 Days
NY KNOWN WATER WELLS WITHIN 1/4 MILE	OF PIT: YES NO VE
V. 0.00	
(.C.C. INFORMATION: IS PIT IN SGA? X	TES NO
C.C.C. DISTRICT #10 RECOMMENDATION (Chec	No ()=0)
1. Authorization granted with no liner.	A One).
2. Authorization granted, if pit is lined.	•
3. Authorization granted, no liner necessar	y, but free fluids must be removed within
nours of completion of workover/plugging	operations.
4. No verbal authorization will be given wit	nout on-site inspection.
Remind operator that oil permit form must be f	iled within five (5) days after verbal authorization.
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	RECEIVED
RESULTS OF INSPECTION:	JUN 1 2 2009
none - Pit is lined	KCC WICHITA
Ager	Date 5-29-09
CC. Toward Divin	

15-185 233399 4/5/09