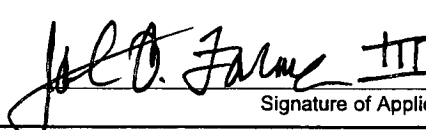


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>John O. Farmer, Inc.</b>		License Number: <b>5135 /</b>
Operator Address: <b>P.O. Box 352, Russell, KS 67665</b>		
Contact Person: <b>Marge Schulte</b>		Phone Number: <b>( 785 ) 483 - 3145, Ext. 214</b>
Lease Name & Well No.: <b>Brungardt #2</b>		Pit Location (QQQQ): <b>W/2 SE NE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-051-25,200</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6-3-09</b> Pit capacity: <b>app. 140</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5-1/2</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Pit dug and a plastic liner inserted.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Will monitor to determine if liner is leaking.</b>
Distance to nearest water well within one-mile of pit <u>1513</u> feet    Depth of water well <u>31</u> feet		Depth to shallowest fresh water <u>180</u> <u>62</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> DWR
<b>Emergency, Settling and Burn Pits ONLY:</b>  Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____  Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b>  Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>allow solids to settle, dry out, remove liner, and backfill pit.</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		 Signature of Applicant or Agent
RECEIVED JUN 08 2009 KCC WICHITA		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/8/09</u> Permit Number: <u>15-051-25200-0000</u> Permit Date: <u>6/9/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		