

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134	
Operator Address: P.O. Box 193 Russell, Kansas 67665			
Contact Person: Terry E. Morris		Phone Number: 785-483-1307	
Lease Name & Well No.: Beller "A" #4		Pit Location (QQQQ): _____ - NW - SW - SW Sec. 10 Twp. 12 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>15-167-01803</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 6 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: _____ 4 _____ (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Plastic pit liner of industry standards		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Inspected daily by pumper & pulling unit crew. Closed immediately upon completion of workover.	
Distance to nearest water well within one-mile of pit <u>N/A</u> _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement, salt water and brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfilled to original contour with topsoil on surface</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JUN 15 2009 KCC WICHITA	
<u>06-12-09</u> Date		<u>Terry E. Morris</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>6/15/09</u>		Permit Number: <u>15-167-01803-0000</u> Permit Date: <u>6/15/09</u>	
Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> <i>Liner</i>	

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: SLM Company License # 3134

Contact Person: Terry Morais Phone # \_\_\_\_\_

Lease Name & Well #: Bellen A #4 API# 167-01803 0000

Legal Location: NW Sec 5 34/10-12-15W County: Russell

Purpose of pit: workover Nature of Fluids: -

Size: \_\_\_\_\_ BBL Capacity: 80

Liner required? ~~plastic~~ /os Liner Specification: plastic

Lease produces from what formations: Kansas City

Date of Verbal Permit: 6/8/09 KCC Agent: Dickson

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
JUN 10 2009  
KCC WICHITA