

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>(CORRECTION)</b> <b>Anadarko E&amp;P Company LP</b>		License Number: <b>33136</b>
Operator Address: <b>PO Box 1330 Houston, TX 77251-1330</b>		
Contact Person: <b>Diana Smart</b>		Phone Number: <b>( 832 ) 636-8380</b>
Lease Name & Well No.: <b>Cain ONWO 2</b>		Pit Location (QQQQ): <b>SW NE NE</b> Sec. <b>4</b> Twp. <b>29</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <b>Haskell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit  <i>(If WP Supply API No. or Year Drilled)</i> <b>15-081-20434-00-01</b>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <b>Earthen lined</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>10</b> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>RECEIVED</b> <b>JUN 29 2009</b> <b>KCC WICHITA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3579</b> feet Depth of water well <b>549</b> feet	Depth to shallowest fresh water <b>232</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <b>Fresh water mud</b> Number of working pits to be utilized <b>1</b> Abandonment procedure: <b>Let dry then backfill and restore to original ground level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>06/26/2009</b> Date <b>Diana Smart</b> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: <b>15-081-20434-00-01</b> Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		



KANSAS CORPORATION COMMISSION 1029020  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>Anadarko Petroleum Corporation</b>		License Number: <b>4549</b>
Operator Address: <b>PO Box 1330</b>		<b>HOUSTON TX 77251</b>
Contact Person: <b>Diana Smart</b>		Phone Number: <b>832-636-8380</b>
Lease Name & Well No.: <b>CAIN OWWO 2</b>		Pit Location (QQQQ): _____ <b>SW</b> _____ <b>NE</b> _____ <b>NE</b> Sec. <b>4</b> Twp. <b>29</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Haskell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)          15-081-20434-00-01</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Earthen lined.
Pit dimensions (all but working pits): _____ <b>8</b> _____ Length (feet) _____ <b>10</b> _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ <b>5</b> _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ <b>3579</b> _____ feet    Depth of water well _____ <b>549</b> _____ feet		Depth to shallowest fresh water _____ <b>232</b> _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water mud</b> Number of working pits to be utilized: _____ <b>1</b> _____ Abandonment procedure: <b>Let dry, then backfill and restore to ground level.</b> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>06/16/2009</b> Permit Number: <b>15-081-20434-00-01</b> Permit Date: <b>06/16/2009</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202