


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481		KANSAS CORPORATION COMMISSION	
Operator Address: 10378 N. 281 Hwy Pratt, KS 67124				JUN 17 2009	
Contact Person: Kevin Fischer		Phone Number: 620-672-9001		RECEIVED	
Lease Name & Well No.: Pomeroy #1		Pit Location (QQQQ): NE NW NW			
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP-Supply API No. or Year Drilled) 15-095-10041-00-00</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 6-10-2009 Pit capacity: 80 (bbls)		Sec. 8 Twp. 30 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>			
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? _____	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 Mill liner from Jayhawk Oilfield Supply			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection on pit and remove fluids nightly.		
Distance to nearest water well within one-mile of pit <u>2164</u> feet Depth of water well <u>40</u> feet			Depth to shallowest fresh water <u>20</u> feet. Source of information: <u>JR-KGS</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No			Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove Fluids and backfill</u> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
<u>6-10-09</u> Date		 Signature of Applicant or Agent			
KCC OFFICE USE ONLY					
Date Received: <u>6/11/09</u>		Permit Number: <u>15-095-10041-0000</u>		Permit Date: <u>6/17/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>		Liner	