

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: Cerrow #6		Pit Location (QQQQ): E/2 - E/2 - SW - NW Sec. 23 Twp. 9S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4125 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-163-01675	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit Approx. 3630 feet Depth of water well 41 feet	Depth to shallowest fresh water 17 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & Water Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry, Then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. June 25, 2009 Date		Verbal OK by Daryl Dipman KCC-District #4 <i>Connie Jo Austin</i> Signature of Applicant or Agent

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KCC OFFICE USE ONLY		VeeB.
Date Received: 6/25/09	Permit Number: 15-163-01675-0000 Verb.	Permit Date: 6/25/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Bowman Oil Trust

Lic. # 33723 Contact Person: Paul Bowman Phone # 785-434-2286

Lease Name & Well # Cerrrow # 6 API # or Spud Date: 15-163-01675

Location: E2-SW-NW Sec: 23 Twp: 9 Rge: 19 E / W County: Prooks

3300 feet from the North South Line, 4125 feet from the East / West Line of SE / 4 section.

Purpose of Pit: Work over Depth to Ground Water: _____

Nature of Fluids: water, lime, cement

Construction: earthen, Width: 10, Length: 12, Depth: 6 bbl capacity: 100

Liner Specifications: 9 mill plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 6-25-09, KCC Agent: David Dypman

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

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Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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