



KANSAS CORPORATION COMMISSION 1029494
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Gore Oil Company		License Number: 5552	
Operator Address: 202 S ST FRANCIS		PO BOX 2757 WICHITA KS 67202	
Contact Person: Larry M. Jack		Phone Number: 316-263-3535	
Lease Name & Well No.: LANSING KANSAS CITY UNIT 6		Pit Location (QQQQ): SW SE NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-01381-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 14 Twp. 9 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,648 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,682 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Fresh Water Mud	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 506 feet Depth of water well 20 feet		Depth to shallowest fresh water 11 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water mud Number of working pits to be utilized: 1 Abandonment procedure: allow to dry and then fill in pit. _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 06/30/2009	Permit Number: 15-065-01381-00-00	Permit Date: 07/01/2009	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5552
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535

API No. 15 - 065-01381
If pre 1987, supply original completion date: 11-11-48
Spot Description:
SE NW SE - Sec. 14 Twp. 9 S. R. 21 | East West
1,650 Feet from North / South Line of Section
1,650 Feet from | East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: LKC-Knipp Wall #: 6

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other:
 SWD Permit #: ENHR Permit #: Gas Storage Permit #:
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.5/8" Set at: 1776' Cemented with: 500 Sacks
Production Casing Size: 4 1/2" Set at: 3821' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:
3444-54'; 3518-22'; 3528-32'; 3539-44'; 3600-02'; 3614-17'; 3634-44'; 3740-48'; 3750-56'; 3766-68'.
CIBP @ 3710'.

Elevation: 2264' (GL/ K.B.) T.D.: 3823' P.B.T.D.: 3684' Anhydrite Depth: 2070' (Stone Corral Formation)

Condition of Well: Good Poor Junk In Hole Casing Leak at: _____ (Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As per KCC Agent's instructions.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Lenny Dinkel

Address: 2221 Felton City: Hays State: KS Zip: 67601 +
Phone: (785) 259-1928

Plugging Contractor License #: _____ Name: Allied Cementing Co., LLC
Address 1: P.O. Box 31 Address 2:
City: Russell State: KS Zip: 67665 + 0031
Phone: (785) 433-2627

Proposed Date of Plugging (if known):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-30-09

Authorized Operator / Agent:

Larry M. Jack
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

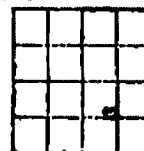
Company - SHELL OIL COMPANY
Farm Knipp No. 6

SEC. 14 T. 9 R. 21W
S3 M SE

Total Depth. 3823'
Comm. 10-19-48 Comp. 11-11-48
Shot or Treated.
Contractor.
Issued. 12-25-48

County. Graham

KANSAS



Elevation. 2263 *ft.*

Production. Pot. 3000 BO & no wtr.

Figures indicate Bottom of Formations.

surface	50
sand, gravel, shale & shells	206
shale, lime strks	566
shale & sand	1060
lime, shale & pyrite	1155
red rock, shale & pyrite	1310
shale & lime	1515
red bed & shale	1722
anhydrite	1754
shale & red bed	2116
lime, shale & red bed	2192
lime, shale & salt	2295
lime & shale	2351
red bed, shale & lime	2415
shale	2500
shale & lime	3290
lime	3526
lime & shale	3700
lime, shale & chert	3726
shale & dolomite	3750
lime & chert	3806
dolomite	3823
Total Depth	

Tops:	
Topeka	3202
Lime K. C.	3444
Sooy	3700
Simpson	3705
Arbuckle	3741



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 01, 2009

Larry M. Jack
Gore Oil Company
202 S ST FRANCIS
PO BOX 2757
WICHITA, KS67202-4518

Re: Workover Pit Application
LANSING KANSAS CITY UNIT Lease Well
No. 6
Sec.14-09S-21W
Graham County, Kansas
Dear Larry M. Jack:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 6 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.