



KANSAS CORPORATION COMMISSION 1033267
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Keith F. Walker Oil & Gas Co., LLC		License Number: 33392	
Operator Address: 219 STANLEY ST		PO BOX 1725 ARDMORE OK 73401	
Contact Person: Caroline Denham		Phone Number: 405-701-0676	
Lease Name & Well No.: Idun 7 #1		Pit Location (QQQQ): NE - NW - SW - SE Sec. 7 Twp. 33 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,000 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 380 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Clark County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Compaction			
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater/mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input checked="" type="checkbox"/>
Date Received: 12/02/2009	Permit Number: 15-025-21491-00-00	Permit Date: 12/02/2009	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Keith F. Walker
Oil & Gas Company, LLC

December 1, 2009

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202
Attn: Kathy Haynes

RE: Offsite Reserve Pit(s) Location
Idun 7 #1 Well
Section 7-T33S-R25W
Clark County, KS

Dear Kathy:

Please be advised that we have informed, as evidenced by signature below, the surface owner regarding the offsite reserve pit(s) to be used for drilling the referenced well. It is my understanding that the reserve pit(s) are located some 450' west of the permitted drill site.

Sincerely,
KEITH F. WALKER OIL & GAS COMPANY, L.L.C.



John P. Gilbert

/JPG

As the surface owner, I/we have been notified of the offsite reserve pit(s) and approve the location. Offsite reserve pit(s) were recommended by the Kansas Corporation Commission.

WESTERN RANCHES, INC

X



Preston Withers

Date:

12-1-2009