

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Michael D. Weilert Oil Company</b>		License Number: <b>5798</b>	
Operator Address: <b>866 230th Avenue</b>		<b>Hays</b>	<b>KS</b>
		67601	
Contact Person: <b>Michael D. Weilert</b>		Phone Number: <b>785-650-5450</b>	
Lease Name & Well No.: <b>Irvin 2</b>		Pit Location (QQQQ): <b>S/2 SE NE SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
		Sec. <b>29</b> Twp. <b>14</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,340</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>385</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic 6 mil liner. Lay liner in pit, secure sides and ends above pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Repair well, remove fluids immediately and back-fill.</b>	
Distance to nearest water well within one-mile of pit <b>1534'</b> feet    Depth of water well <b>57</b> feet		Depth to shallowest fresh water <b>25</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water and cement.</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove free fluids, allow residual fluids to evaporate and back-fill.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
September <b>2, 2009</b> Date		<b>Roger L. Moss</b> Signature of Applicant or Agent <b>Agent</b>	
<b>KCC OFFICE USE ONLY</b>			
		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <b>9/3/09</b>		Permit Number: <b>15-051-25703-0000</b> Permit Date: <b>9/3/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**SEP 03 2009**  
**KCC WICHITA**