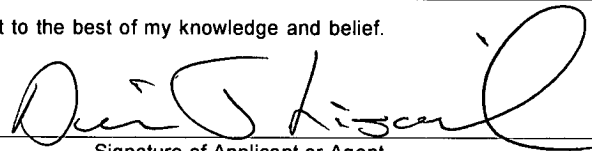


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: JayHawk Energy, Inc		License Number: 34102
Operator Address: P.O. Box 191, Girard, Kansas 66743		
Contact Person: Tony Anderson		Phone Number: 620-359-6290
Lease Name & Well No.: Tony Anderson 24-8		Pit Location (QQQQ): SE - NW - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-037-22057-0000</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <small>Verbal OK from Russell Hine on Sept. 1, 2009</small> Pit capacity: 80 (bbls)	Sec. 24 Twp. 28 <sup>S</sup> R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 500 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,660 1560 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Crawford County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits):    25    Length (feet)    10    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    6    (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA <b>RECEIVED</b> <b>SEP 08 2009</b> <b>KCC WICHITA</b> <b>RECEIVED</b> <b>KCC DISTRICT #3</b> <b>SEP 3 2009</b>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <b>CHANUTE, KS</b> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Air Number of working pits to be utilized: 1 Abandonment procedure: Backfill when dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  September 1, 2009    Date   Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: 9/8/09    Permit Number: 15-037-22057-0000		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: 9/8/09		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202