

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 18 2009

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT
KCC WICHITA

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N Water Suite 300 Wichita KS 67202		
Contact Person: Kevin Axelson		Phone Number: (785) 483 - 5371
Lease Name & Well No.: Peavey A #3		Pit Location (QQQQ): N/2 - NE - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply, API No. or Year Drilled)</small> 15-051-06469	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/11/09 Pit capacity: 200 (bbls)	Sec. 13 Twp. 11S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2300 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>15</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 ml Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit daily for fluid loss. Remove fluid when job is complete
Distance to nearest water well within one-mile of pit <u>n/a 634</u> feet Depth of water well <u>55</u> feet		Depth to shallowest fresh water <u>n/a 40</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>2</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine & cmt cuttings</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids, backfill & level</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/14/09</u> Date		<u>Kevin Axelson</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 8/18/09 Permit Number: 15-051-18311-0000 Permit Date: 8/18/09 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202