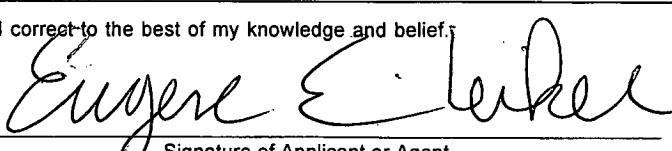


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Tri United, Inc</u>		License Number: <u>03194</u>	
Operator Address: <u>950 270th Ave Hays, Ks 67601</u>			
Contact Person: <u>Eugene Leiker</u>		Phone Number: <u>785-628-3670</u>	
Lease Name & Well No.: <u>Gross 2x</u>		Pit Location (QQQQ): <u>NE-SE-SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>8-20-09</u> Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <u>Native clay</u>			
Pit dimensions (all but working pits): <u>30'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3972</u> feet    Depth of water well <u>37</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>cement &amp; wtr</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pit contents will be allowed to evaporate and then backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>8-19-2009</u> Date                     </div> <div style="text-align: center;">  Signature of Applicant or Agent                     </div> </div>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>8/20/09</u>		Permit Number: <u>15-051-19094-0000</u>	
Permit Date: <u>8/20/09</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**RECEIVED  
AUG 20 2009  
KCC WICHITA**