

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Bowman oil Company</b>		License Number: <b>6931</b> ✓
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434</b> - <b>2286</b> M-F
Lease Name & Well No.: <b>Kraus #8</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>SE</b> _____ <b>SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>#15-051-24862</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>two 80 bbls.</b> (bbls)	Sec. <b>21</b> Twp. <b>14S</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b> <div align="right"><b>RECEIVED</b> <b>AUG 24 2009</b> <b>KCC WICHITA</b></div>
Distance to nearest water well within one-mile of pit <b>Approx. 2720</b> feet    Depth of water well <b>65</b> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement &amp; Water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Waste will be transferred, Pits will be allowed to Air Dry, Then Pits will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  August 21, 2009 Date		<b>8-21-09</b> Verbal OK by KCC-District #4- <b>Bruce Basye</b> Hays, Kansas
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/21/09</u> Permit Number: <u>15-051-24862</u> Permit Date: <u>8/21/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		