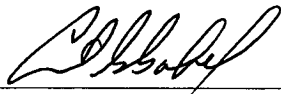


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: Berexco, Inc. | | License Number: 5363 |
| Operator Address: P. O. Box 723 Hays, KS 67601 | | |
| Contact Person: Curt Gabel | | Phone Number: 316-772-0959 |
| Lease Name & Well No.: Goetz B #1 | | Pit Location (QQQQ): NE - NW - NE - |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 (bbls) |
| | | Sec. 10 Twp. 14 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 ^{4950} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 ^{1780} Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 9mm thick liner. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>1977</u> feet Depth of water well <u>65</u> feet | | Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SW</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill.</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>8-19-09</u> Date | | RECEIVED AUG 24 2009 KCC WICHITA |
| Signature of Applicant or Agent  | | |
| KCC OFFICE USE ONLY | | |
| Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | | |
| Date Received: <u>8/24/09</u> Permit Number: <u>15-051-02994-0000</u> Permit Date: <u>8/24/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202